

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
TITLE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API 30-025-27995

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	K	2130 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name	-----
8. Farm or Lease Name	Leamex
9. Well No.	35
10. Field and Pool, or Wildcat	Maljamar Gb/SA
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4149' GR, 4161' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Temporarily abandon Paddock & Recomplete

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-12-83: Dumped 2 sx sd on top of CIPB. Loaded hole w/2% KCl water. Tstd BOP & csg to 3000#, OK. Sptd 3 bbls of 10% acetic acid. Pld tbq. CIBP @ 5000'.
- 9-13-83: McCullough perf'd 4- $\frac{1}{2}$ " csg w/2 JSPF from 4886' - 4890'; 4904' - 4918', 16'-32 holes. Ran 2-3/8" tbq, set OE @ 4845' w/Baker Model "R" pkr @ 4838'. Swbd 6 hrs, 14 B0, 23 BW, swbd dry.
- 9-14-83: Dresser Titan trtd 4- $\frac{1}{2}$ " csg perfs 4886' - 4918' w/2000 gals 20% NeFe HCl using 40 ball sealers. Flshd w/22 bbls 2% KCl water. Max press 5000#, min 4500#, ISIP 2250#. 10 min SI 1400#, AIR 3.8 BPM. Load to rec 70 bbls. Swbd 6 hrs, no oil, 70 BLW & 35 BW, all load rec. SFL 3000' from surface.
- 9-15-83: Swbd 10 hrs, no oil, 165 BSW. FL 3000' from surface.
- 9-16,17 & 18-83: 16th, swbd 8 hrs, no oil, 129 BSW. Fluid Level 3000' from surface. Unseated pkr & lowered tbq to 4950'. Set pkr, pressure tested tbq & csg to 3000#, tstd CIBP, OK. 17th, 18th, dwn 48 hrs--crew off.

SEE REVERSE SIDE

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 10-14-83

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

9-19-83: Pld. tbg & pkr. Ran 2-3/8" tbg set Howco cmt ret @ 4845'. Est inj. rate of 2.4 BPM @ 400# into 4-3/4" csg perfs from 4886' - 4918'. Mixed & pmpd 100 sx class cmt w/30% oil into csg perfs. Press increased from 1200# to 3000#. Pld out of cmt ret. 55 sx cmt. Circ hole clean w/2% KCl wtr. Pld tbg to 4700' & spd 800' to 100' w/2% acetic acid. Rld tbg & cmt ret setting tool WOC 17 hrs.

9-20-83: McCough perf'd 4 1/2" csg w/2 JSPF over the intervals: 4202' - 4204', 4304', 4307', 4340', 4344', 4397', 4400', 4428', 4431', 4442', 4445', 4458', 4468', 4484', 4491', 4496', 4500', 4510', 4518', 4522', 4534', 4541', 4544', & 4593'-4597'. Ran 2-3/8" tbg, set open end @ 4165' w/Baker Model "R" pkr @ 4158' & seat nipple @ 4157'. Swbd 4 hrs, 16 BLW. Swbd dry.

9-21-83: Dresser/Titan trtd 4-3/4" csg perfs from 4202'-4597' w/3500 gals 7-3/4% NeFe HCl using 100 ball sealers. Flushed w/22 bbls of 2% KCl wtr. Max press. 2800#, min 2100#, ISIP 1500#, 10 min SI 400# AIR 4 BPM. Load to recover 106 bbls. Swbd 7 hrs, 106 BLW. All load rec. Unseated pkr & lowered tbg to 4600'.

9-22-83: Dresser/Titan frac trtd 4-3/4" csg perfs from 4202' to 4597' w/43000 gals refined oil, 48000# of 20/40 mesh sand & 24000# of 10/20 mesh sand as follows: Pmpd 8000 gals oil w/4 drums of Baroid Sur-Flo 344, Pmpd 8000 gals oil w/1 PPG 20/40 sd, pmpd 8000 gals oil w/2 PPG 20/40 sd, pmpd 8000 gals w/3 PPG 20/40 sd, pmpd 2000 gals oil w/3 PPG 10/20 sd, pmpd 3000 gals oil w/90 RCN ball sealers. Flush w/225 B0, air 23.9 BPM, max pressure 6950#, min 3800#, ISIP 3300#, 15 min SI 3150#.

9-23,24 Opened well, had 750# flow press. Flowed back 560 BFO.

9-26-83: Attempted to kill well. Pmpd 50 BW, well started flow. Flow 20 hrs, 110 BLO.

9-27-83: Ran 2-3/8" tbg, open end, @ 4620', seat nipple @ 4619'. Circ hole clean w/hot oil. Swbd 4 hrs, 59 BLO.

9-28-83: Swbd 9 hrs, 136 BLO.

9-29-83: Ran 7/8" & 3/4" rod string w/2" x 1 1/2" 3 tube sand pmp. Pmp seated @ 4618'. Connected well head to flow line. RD Tatum WSU. Pmpd 13 hrs, 61 BLO, 46 BSW.

9-30 thru 10-2-83: 30th, pmpd 24 hrs, 32 BLO, 43 BW. 1st, pmpd 24 hrs, 49 BLO, 42 BW, 2nd, pmpd 24 hrs, 46 B0, 58BSW.

10-3-83: Pmpd 24 hrs. 41 BLO, 56 BSW.

10-4-83: Pmpd 24 hrs. 38 BLO, 69 BSW.

10-5-83: Pmpd 24 hrs, 33 BLO, 71 BSW.

10-6-83: Pmpd 24 hrs, 36 BLO, 73 BSW.

10-7,8, & 9-83: 7th, pmpd 24 hrs, 32 BLO, 78 BSW. 8th, pmpd 24 hrs, 38 BLO, 75 BSW. 9th, pmpd 24 hrs, 32 BLO, 1 BNO, 71 BSW. All load rec.

10-10-83: Pmpd 24 hrs, 31 B0, 3 BSW.

10-11-83: Pmpd 24 hrs, 33 B0, 5 BSW.

10-12-83: Pmpd 24 hrs, 33 B0, 6 BSW, 40 MCF, GOR:1222, Grind out 4/10 of 1%, Grvty 36.7 f/4-1/2" csg perfs 4202' - 4597'. Paddock zone effectively abandon. Now producing in Maljamar/Grayburg-San Andres.