STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2148

API No. 30-025-27995

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: --------

Name of Operator: Phillips Petroleum Company

8. Farm or Lease Name: Leamex

Address of Operator: Room 401, 4001 Penbrook, Odessa, TX 79762

9. Well No.: 35

Location of Well: UNIT LETTER K, 2130 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat: Maljamar Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.): 4149' GR, 4161' DF

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Abandon Paddock & Recomplete [X]		OTHER [ ]	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedures are as follows:

1. MI DD well service unit and BOP.
2. If necessary, kill well with 2% KCL water
3. Pull rods and pump.
4. Install BOP and pull tubing.
5. GIH w/cast iron bridge plug. Set at 5000'. Dump 2 sxs cement on BP. Load hole w/2% KCL FN. Press test to 3000 psi.
6. Spot 3 bbl of 10% acetic acid 4800'-4950', and COOH with tubing.
7. Phillips supervisor to hold safety meeting. McCullough to install a 3000 psi lubricator. Test lubricator to 1000 psi and perforate the 4 1/2" OD casing from top to bottom with deep penetrating charges and 2 JSPF with spiral phasing from 4886'-4890' 4', 8 shots and from 4904'-4918', 12', 24 shots.
8. GIH with a RTTS-type packer on 2 3/8" tubing. Set packer @4850'. Swab perfs to clean up.
9. Load csg./tbg. annulus with 2% KCL water and pressure test csg. and packer to 1000 psi. Hold test pressure during the following acid treatment.
10. Dresser Titan to acidize perfs, 4886' to 4918' down 2 3/8" OD tubing with 2000 gallons (48 BBL) 20% NEFE HCL acid at 5-6 BPM with 1-1.3 S.G. ball sealer in each 50 gallons

(See reverse side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BOP Equip: Series 900 3000# WP, double w/1 set pipe rams, 1 set blind rams manually operated.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 29, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 4 1983

CONDITIONS OF APPROVAL, IF ANY:

acid. Do not exceed 40 ball sealers. Flush with 35 BBL 2% KCL water. Maximum treating pressure: 5000 psi.

11. Swab back load and COOH with packer and tubing.
12. GIH with tubing, tubing anchor, and seating nipple. Set seating nipple on bottom @ 4950' w/tbg. anchor @ 4850' in 14,000 lbs tension.
13. Rerun pump and rods. Return well to production.

HOBBS OFFICE
O. C. D.
MAY 3 1993
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