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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		North Vacuum Abo Unit	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Mobil Producing Tx. & N.M. Inc.		233	
3. Address of Operator		10. Field and Pool, or Wildcat	
9 Greenway Plaza, Suite 2700, Houston, TX 77046		North Vacuum Abo	
4. Location of Well		12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>460</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
8800'		Abo	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4016' GL	On File	Unknown	11-8-82

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0# H-40	0-400'	Circulate	Surface
12-1/4"	8-5/8"	28.0# S-80	0-5000'	Circulate	Surface
7-7/8"	5-1/2"	15.5# K-55	4800'-7300'	Circulate	Surface
		17.0# N-80	7300'-TD		

## BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & API Series	No. & Type	Test Pressure PSI
Surface	13-5/8" X 3000#	1 MG & 1 PR	3000
	9" X 5000#	1MG 2 PR & Rotary Head	5000

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 5/3/83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.D. Bond A.D. Bond Title Reg. Engrg. Coordinator II Date October 28, 1982

(This space for State Use)

APPROVED BY                      TITLE                      DATE                     

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

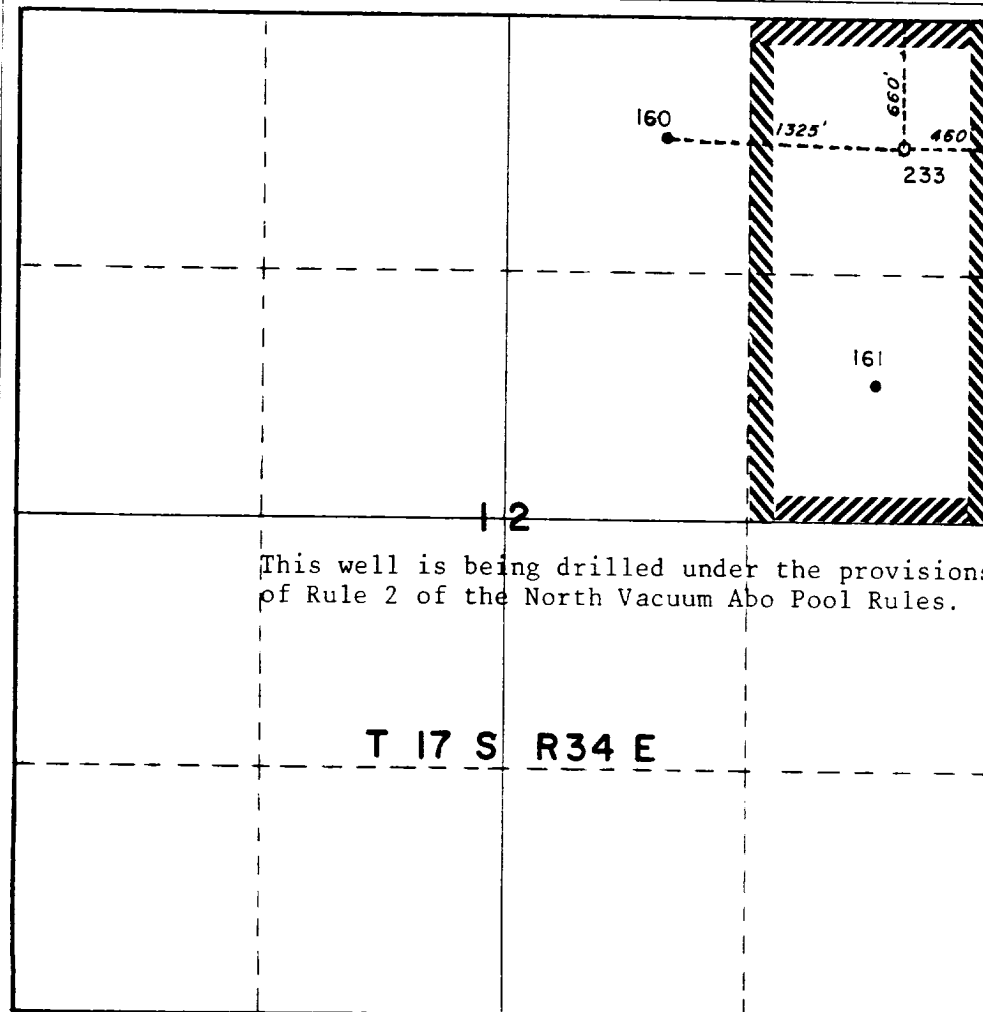
Operator <b>Mobil Producing Tx. &amp; N.M. Inc.</b>			Lease <b>North Vacuum Abo Unit</b>		Well No. <b>233</b>
Unit Letter <b>A</b>	Section <b>12</b>	Township <b>17S</b>	Range <b>34E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>460</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4016'</b>	Producing Formation <b>Abo</b>		Pool <b>Vacuum, North-Abo</b>		Dedicated Acreage: <b>80 (2 wells)</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



This well is being drilled under the provisions of Rule 2 of the North Vacuum Abo Pool Rules.

**T 17 S R 34 E**

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. D. Bond*  
Name  
**A. D. Bond**  
Position  
**Regulatory Engineering Coordinator II**  
Company  
**Mobil Producing TX. & N.M. Inc.**

Date  
**October 28, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

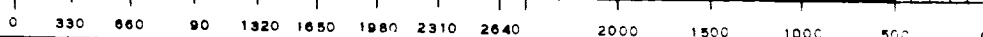
*H. A. Carson, Jr.*  
Date Surveyed  
**October 15, 1982**

Registered Professional Engineer and/or Land Surveyor

**H. A. Carson, Jr.**

Certificate No.

**5063**



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171