

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-962

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>Name of Operator Santa Fe Exploration Company Telephone 505-623-2733</p>		8. Farm or Lease Name Ard State
<p>Address of Operator P.O. Box 1136, Roswell, NM 88201</p>		9. Well No. 1
<p>Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat Wildcat
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3381.8 GL</p>		12. County Lea

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/82 T.D. 5500' Dolomite. Dowell set the following plugs beginning operations 12/21/82 at 9:30 p.m. and finishing at 1:30 a.m. 12/22/82:
 Plug #1 5100' to 5000' 100' plug w/50 sx Class C Neat cmt.
 Plug #2 2950' to 3050' 100' plug w/50 sx Class C Neat cmt.
 Plug #3 1500' to 1600' 100' plug w/50 sx Class C Neat cmt.
 Plug #4 10' to surface 10' plug w/10 sx Class C Neat cmt.
 Total 129 sx Class C Neat cmt. Cement circulated to surface.
 Mud Weight 14.8.
 Casing left in hole:
 36 jts 8-5/8" ST&C 24# J55 new csg, set @ 1560' w/540 sx 35% POZ Class C w/6% GEL, 5# salt sx, 1/4# CELL Flakes/sx followed by 200 sx Class C w/2% CaCl, circ 80 sx to pit. (1571.6')
 Dry hole marker has been set, cellar has been filled, pits have been fenced, location has been levelled and cleared of junk. This location is ready for inspection by the Oil Conservation Commission.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Agent</u>	DATE <u>1/10/83</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAY 2 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		