

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-962	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

7. Unit Agreement Name

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name

Ard State

Name of Operator

Santa Fe Exploration Company (505-623-2733)

9. Well No.

1

Address of Operator

P.O. Box 1136/Roswell, NM 88201

10. Field and Pool, or Wildcat

Wildcat

Location of Well

11. LETTER H LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM

12. County

Lea

13. East LINE OF SEC. 36 TWP. 18S RGE. 33E NMPM

5. Date Spudded 12/1/82 16. Date T.D. Reached 12/21/82 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3381.8 GL 19. Elev. Casinghead 3381.8

20. Total Depth 5500' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Was Directional Survey Made

Yes

4. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

6. Type Electric and Other Logs Run

Laterolog Gamma Ray, Densilog Neutron Gamma Ray, Prolog

27. Was Well Cored

Yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1560'	12 1/4"	740 SX	-0-

9. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					N/A	

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		N/A	

13. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A		N/A				P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	N/A	N/A		0	0	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A		0	0	0	0	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

15. List of Attachments

Logs, Inclination Report, C-103

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Agent DATE 3/23/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio activity logs run in the well and a summary of all special log data including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 34 shall be repeated for each zone. The form is to be filed in triplicate except on radio logs, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler 1595

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Canyon.....	T. Ojo Alamo.....	T. Perm. "BP".....
T. Slt.....	T. Strawn.....	T. Kirtland Frontland.....	T. Perm. "CP".....
T. Slt.....	T. Atoka.....	T. Pictured Cliffs.....	T. Perm. "DP".....
T. Yates..... 3285	T. Miss.....	T. Cliff House.....	T. Leedeville.....
T. 2 Rivers.....	T. Devonian.....	T. Menefee.....	T. Madison.....
T. Queen..... 4400	T. Silurian.....	T. Point Lookout.....	T. Elbert.....
T. Carysburg /SA 5028	T. Montoya.....	T. Mancos.....	T. McCracken.....
T. S. Andes.....	T. Simpson.....	T. Gallien.....	T. Ignacio Quartz.....
T. Cl. White.....	T. McKee.....	T. East Goshorn.....	T. Granite.....
T. Faddock.....	T. El. Burget.....	T. Dakota.....	T.
T. Fairbury.....	T. Gr. Wash.....	T. Morrison.....	T.
T. Tuba.....	T. Granite.....	T. Todilto.....	T.
T. Delkerd.....	T. Delaware Sand.....	T. Entrada.....	T.
T. Ana.....	T. Bone Springs.....	T. Wingate.....	T.
T. Whitecap.....	T.	T. Chinle.....	T.
T. Perm.....	T.	T. Permian.....	T.
T. Crude (Dough C).....	T.	T. Perm. "A".....	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80		Gravel & Sd				
80	1595		Red Sh & Anhy				
1595	1830		Anhy				
1830	3050		Slt & Anhy				
3050	4400		Dolo, Anhy & Red Shale				
4400	4455		Sand & Shale				
4455	5020		Dolo, Anhy & Shale				
5020	TD		Dolo, Lime				

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MAR 28 1983

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HOBBS & O.C.D.

HOBBS OFFICE

Ard State # 1

Sec 36, T18S R33E 330' FEL 1980' FNL

OPERATOR Santa Fe Exploration

DRILLING CONTRACTOR Marc Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
1	437	1/4 5500			
1	998				
1	1237				
1	1580				
1 1/2	2053				
1 3/4	2559				
2	2959				
2	3500				
1	4100				
1 1/4	4410				
3/4	4900				

DRILLING CONTRACTOR Marc Drilling, Inc.

Clayton M. H.
Pres.

written and signed before me this 27th day of December 19 82

Notary Public 12-20-84

Steve Galyon
Notary Public

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MAR 28 1983

**O.C.D.
HOODS OFFICE**