

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 887	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Blarney Stone VS State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Und. Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3695' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7070'. Ran 176 jts of 5-1/2" 15.5# K-55 ST&C casing set 7070'. 1-regular guide shoe set 7070'. Float collar 7030'. Cemented w/475 sacks 50/50 Poz "C", .4% CF-9 and .4% TF-4. Compressive strength of cement - 1075 psi in 12 hrs. PD 10:45 AM 1-26-83. Bumped plug to 1250 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 6849-74' w/8 .50" holes. RIH w/tubing and packer. Spot 1 1/2 bbls acid over perms. Set packer at 6898'. Acidized w/2000 gallons 15% NE acid and 7 balls sealers. Swabbed well. Small traces of oil in water. Pull packer. GIH w/RBP and set at 6937'. Test to 2000#, OK. Pull tubing. WIH and perforated 6869-6918' w/10 .50" holes as follows: 6869, 70, 71, 81, 82, 83, 88, 6916, 17 and 18'. Acidized perms 6869-6918' w/2500 gallons DS-30 acid. Flow well back and swab. TOOH w/BP, packer and tubing. Set CIBP at 6845' w/35' cement on top. WIH and perforated 5783-87' w/5 .41" holes (1 SPF). RIH w/tubing and packer. Acidized 5783-87' w/2000 gallons 15% DS-30 acid. Small show of gas on swab run - no oil. Pulled tubing and packer. Set CIBP at 5750' w/10' cement on top. WIH and perforated 5659-68' w/10 .45" holes (1 SPF). GIH w/packer and acidize perms 5659-68' w/2500 gallons 15% NE HCL acid and 8 ball sealers. Swabbed well. No oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-17-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 21 1983

CCC
HOLDING OFFICE