Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Ĭ. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MEWBOURNE OIL COMPANY 30-025-28068 Address P. O. Box 7698, Tyler, Texas 75711 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil *Effective date December 1, 1991 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Manzano Oil Corporation, P.O.Box 2107, Roswell, NM 88202-2107 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
QUERECHO PLAINS QUEEN Kind of Lease WALKER FEDERAL NM-40452 MMAXFederal of PACK (ASSOCIATED) Location 330 Feet From The North Line and ___ 330 Feet From The Line 26 18S Township 32E Range , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 159, Artesia, NM 88211-0159 Name of Authorized Transporter of Oil or Condensate NAVAJO REFINING COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give approved convert from it to be sent)

COMPANY GPW Gas Composation Drook, Odessa; Texas 79760 PHILLIPS 66 NATURAL GAS If well produces oil or liquids, Twp. 18S Unit Is gas actually connected? When? give location of tanks. L D 26 Yes 2/18/83 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Gas Well | New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Rbls Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 4 19 191 is true and complete to the best of my knowledge and belief. Date Approved _ Paul Kautz pou Signature/ Gaylon Thompson Ængr. Geologist Oprns. Sec. Printed Name Title 561-2900 11/15/91 Title _ (903)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.