1. oil

well 🗓

2. NAME OF OPERATOR

AT TOTAL DEPTH:

gas

C. W. Stumhoffer

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

(other) <u>Completion</u>

MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

P. O. EDI HOBES .. E. J. 1.11100 88240

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

3. ADDRESS OF OPERATOR 1007 Ridglea Bank Bldg.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 330' FNL & 330' FWL Section 26

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

Fort Worth, Texas 76116

SUBSEQUENT REPORT OF:

5.	LEASE				
	NM 40452				
6.	IF INDIAN, ALLOTTEF OR TRIBE NAME				
7.	UNIT AGREEMENT NAME				
8.	FARM OR LEASE NAME				
	Walker Federal				
9.	WELL NO.				
	1				
10.	FIELD OR WILDCAT NAME Queracho Plains Queen (Associated) UN				
	Queracho Plains Queen (Associated) UN				
11.	SEC., T., R., M., OR BLK. AND SURVEY OR				
	AREA				
	26-18S-32E, NMPM				
12.	COUNTY OR PARISH 13. STATE				
	Lea New Mexico				
14.	API NO.				
30-025-28068					
15.	ELEVATIONS (SHOW DF, KDR AND WD)				

3764 GR, 3774 KDB

change on Form 9-330.)

(NOTE: Report results of multiple completion or zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations on the subject well were commenced on 1/21/83. Ran Welex GR-Cement Bond-Collar Log. PBTD 4632 KB. Bond log cement top 2506 KB. Perforated Upper Queen sand from 3914'-47' KB overall (net 15' w/ 20 3/8" holes) on 1/21/83.

Acidized U. Queen sand perfs on 1/22/83 w/ 1500 gals 15% NE acid utilizing ball sealers to open all perfs.

Fracture treated U. Queen sand perfs. on 1/24/83 w/ 30,000 gals gelled wtr. carrying 16,300 # 20/40 sd. and 17,500 # 10/20 sd.

Placed well on production on 1/29/83. First oil produced on 1/29/83. On 24hour test on 1/31/83, well produced 93 BO w/ trace wtr and GOR 785:1.

This well was drilled as an Undesignated South Maljamar GBG-SA test, but since the well has been completed in the U. Queen sand, it will be carried in the Queracho Plains (Associated) QN Field for allowable purposes. Written notice of the completion of this well for production has been submitted to the Minerals Management Service as required by the special stipulation of the APD approval. Subsurface Safety Valve: Manu. and Type

SIGNED C.	certify that the foregoing is true and co	2	February 2,	1983
	(This spa	ce for Federal or State office use)		
APPROVED BY	(ORIG. SGD.) DAVID R. GH	DAT	INCESS!	
CONDITIONS	be vesselve in 1883			
	MINISTALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		FFB 7	1983
		Instru tions on Reverse Side	, 4, 4	