

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
C. W. Stumhoffer
3. ADDRESS OF OPERATOR Suite 1007 Ridglea Bank Bldg
Fort Worth, Texas 76116
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 330' FWL Section 26
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spudding & Setting <input checked="" type="checkbox"/>	X
Surface Casing	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded at 4:00 PM December 28, 1982 with WEK Drilling Co., Inc. rotary tools. Surface hole was drilled to a depth of 924' KB with a 12-1/4" bit and to total depth of 1182' with a 11" bit. 8-5/8" OD, 23#, L.B. Foster casing was set at 1182' KB and cemented with 350 sks Halliburton Lite with 1/4# Flocele and 2% CaCl followed with 200 sks Class C with 2% CaCl. Circulated 125 sks Halliburton Lite to surface. Plug down at 4:45 AM December 30, 1982. WOC 18 hrs. Pressure tested surface casing and BOP stack to 1000 psi for 30 minutes before commencement of drilling operations under surface casing at 10:45 PM December 30, 1982. As stipulated in the approval of the APD to drill the subject well, the Minerals Management Service was advised of the spudding of the subject well and the cementing of the 8-5/8" OD surface casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Stumhoffer TITLE Operator DATE February 2, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL IF ANY
FEB 11 1983

MINERALS MANAGEMENT SERVICE
FOSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM 40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walker Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated South Maljamar GBG-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-18S-32E, NMPM

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

14. API NO.

30 - 025 - 28068

15. ELEVATIONS (SHOW DF, KDF AND WD)

3764' GR, 3774' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

FEB 7 1983

MINERALS MANAGEMENT SERVICE