

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AT ANY TIME
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.Change of ownership give name
and address of previous owner.THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Creosote VM State 1 Arkansas Junction SA Unit R-1334 State, Federal or Fee State LG 3862

Unit Letter H 1650 Feet From The North Line and 330 Feet From The East

Line of Section 19 Township 18S Range 36E Lea

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquid, or both, or gas. Unit H Sec. 19 Twp. 18s Rge. 36e Is gas actually connected? No

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Other Completion
Date Spudded 2-2-83 Date Compl. Ready to Prod. 6-6-83 Total Depth 5700' P.S.T.D. 5629'
Casing (HT, RAB, RT, GR, etc.) 3847' GR Name of Producing Formation San Andres Top Oil/Gas Pay 5312' Tubing Depth 5484'
Casing 5312-5547' Depth Casing Shoe 5692'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	20"	50'	
7-7/8"	8-5/8"	1822'	1000
	5-1/2"	5692'	465
	2-7/8"	5484'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-20-83	6-6-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	-	-
Actual Flow, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
38	5	33	TSTM

GAS WELL

Actual Flow, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (meter, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Production Supervisor

6-29-83

OIL CONSERVATION DIVISION

APPROVED JUL 1 1983

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with rules and regulations of the Oil Conservation Division.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow test results on the well in accordance with RULE 135.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of ownership.

Report to Form C-104 must be filed for each pool in multi-completed wells.