

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM
East LINE, SECTION 19 TOWNSHIP 18S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Creosote VM State

9. Well No.

1

10. Field and Pool, or Well
Arkansas Junction SA Wes

11. Elevation (Show whether DF, RT, GR, etc.)

3847' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS/REMEDIAL WORK ☐
 FULLY ABANDON ☐
 CIL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1D 5700'. Ran 136 joints of 5-1/2" 15.5# J-55 ST&C casing set 5692'. 1-regular guide shoe 5692'. Float collar at 5649'. Cemented w/465 sacks 50/50 Poz "C", .5% CF-4 and .4% TF-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 9:45 PM 2-14-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 4 days. WIH and perforated 5538-47' w/5 .42" holes as follows: 5538, 44, 45, 46, 47'. RIH w/tubing and packer. Acidized zone w/1500 gallons 10% MC acid, and ball sealers. Swabbed back load water. Pulled tubing and packer. WIH and perforated 5312-18' w/10 .50" holes (2 SPF) as follows: 5312, 14, 15, 16 and 18'. RIH w/packer and RBP. Set RBP at 5355 and tested, packer set 5282'. Acidized zone w/1500 gallons 15% NE acid and ball sealers. Pulled packer and RBP. Set pump and rods. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production SupervisorDATE 3-11-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

MAR 15 1983