

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28072
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-964-3
7. Lease Name or Unit Agreement Name Wood State
8. Well No. 1
9. Pool name or Wildcat Scharb Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line Section 33 Township 18S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

25 sacks Class C 2% CaCl₂ from 7051-6951' (in 5-1/2" casing). POOH with tubing to 6000'. Reverse circulate clean. WOC 3 hours. TIH with tubing and tagged top of cement at 6900'. POOH with tubing to 5428'. Mixed and pumped 25 sacks Class C cement from 5428-5328' (in 5-1/2" casing). POOH w/tubing. Nippled down BOP and wellhead. Rigged up welder. Welded on 5-1/2" pull nipple. Shut well in for night.

4-23-96 - Rigged up casing jacks. Pulled casing slips. Took casing stretch - estimate free point at 1800'±. Rigged down casing jacks. Rigged up wireline. TIH with 4-1/2" jet cutter and cut casing at 1800'. Rigged down wireline. Rigged up casing equipment. POOH with 5-1/2" casing. Rigged down casing equipment. Nippled up wellhead and BOP. TIH with 2-7/8" tubing to 4102'. Mixed and pumped 25 sacks Class C 2% CaCl₂ cement from 4102-4002' (in 5-1/2" casing). POOH with tubing to 3500'. WOC 3 hours. TIH with tubing and tagged top of cement at 3900'. Spot plugging mud from 3900' to surface. POOH with tubing to 1850'. Mixed and pumped 35 sacks Class C 2% CaCl₂ cement from 1850' (in 5-1/2" casing)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 6, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Larry M. Hill TITLE _____ DATE JUN 21 1996
CONDITIONS OF APPROVAL, IF ANY: