STATE OF NEW MEXICO	•		Form C-104	
ARREY AND MINERALS DEPARTMENT		Revised 10-1-78		
DISTRIBUTION	P. O. D	OX 2088		
FILE	SANTA FE, NE	W MEXICO 87501		
U.S.U.S.				
TRANSPORTER OIL		OR ALLOWABLE AND		
PROBATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	-	
Mesa Petroleur	a Co.			
Address		,		
P. O. Box 200 Keeson(s) for filing (Check) / Amarillo, Texas 79189-2009 Moper box)	Other (Please explain)		
New Well	Change in Transporter of:	FLARED AVER	AS MUST NOT	
Recompletion	OII Dry C Cazingheod Gas Cond	UNLESS AN EX	CEPTION TO R4070	
Change in Ownership		IS OBTAINED.	······	
If change of ownership giv and address of previous or	THIS WELL HAS BEEN F	PLACED IN THE POOL		
1. DESCRIPTION OF WEL	LAND LEASE NOTIFY THIS OFFICE.	2.2.19 6	1-83)	
Lease Name	Well No. Pool Name, Including 1 Undes. Schar		rase Loave No Seral of Fee LG 964	
Wood State		b wollcamp	10 501	
Unit Letter N	: 330 Feet From The South	ine and <u>1980</u> Feet Fro	om The West	
Line of Section 33	Temphip 18 South Range	35 East , NMPM.	Lea Count	
		740		
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL O	Address (Give address to which ap	proved copy of this form is to be sent)	
The Permian Cor	poration	P.O. Box 1183 / Houst	on, Texas 77001 proved copy of this form is to be sent.	
Kame of Authorized Transpo Undetermined	rier of Casinghead Gas 📄 or Dry Gas 🗍			
If well produces oil or liquin	unit Sec. Twp. Rge.	Is gas octually connected? E NO		
cive location of tanks.	ingled with that from any other lease or poo			
If this production is comm V. COMPLETION DATA		New Well Workover Deepen	'Plug Back Same Res'v. Dill. Res	
Designate Type of C		X i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-16-82 Elevations (DF, RKB, RT, 1	1-19-83	10,800' Top Oil/Gas Pay	10,677' Tubing Depth	
3911.5' GR	Wolfcamp	10,423		
Perforations	423-10,466		Depth Casing Shoe	
/	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	
	UTET FOR ALLOWABLE Cress must be	e after recovery of total volume of load	oil and must be equal to or exceed top al	
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, go		
Date First New Oil Bun To 2-16-83	Tanks Date of Test 2-24-83	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours Actual Pred. During Test	 011-ЭЫа.	Watet-Bbls.	Gas - MCF	
Actual Pres. During feet	25	7 (load)	40	
L				
GAS HELL	Length of Test	Bbla. Condenacte/AddCF	Gravity of Condensate	
	pr.) [Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Teating Method (pitol, back	pr.) I using pressure (EAUC-IN)			
I. CERTIFICATE OF CO	MPLIANCE	DIL CONSER	VATION DIVISION	
		APPROVED MAR 14	[JOJ, 19	
nt data have been com	ules and regulations of the Oll Conservation plied with and that the information given	OBIGINIAL CICNED	BY JERRY SEXTON	
хс• NMOCD-H (0+6)	rie to the best of my knowledge and belie), CEN RCDS, ACCTG, ENG, GAS (CONF, DISTRICT.	SUPERVISOR	
OPS(FILE), MIDLAN	D, HOBBS, D&M, PERMIAN, PARTNE		in compliance with DULE 1104.	
R. S. M	arth x		tiowable for a newly drilled or deepe	
	(Signalwe)	well, this form must be account tests taken on the well in a	occordance with RULE 111.	
REG	(Tule)	All sections of this form able on new and recomplete	n must be filled out completely for all	
	MARCH 9, 1983		I. II. 111, and VI for changes of ow sporter, or other such change of condit	
·	(Daie)	Separate Forms C-104	must lie filed for each pool in mult	
		completed wells.		

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