

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-964	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Wood State
3. Address of Operator P.O. Box 2009 / Amarillo, TX 79189		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Scharb WC
15. Elevation (Show whether DF, RT, GR, etc.) 3911.5' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER TD, 5 1/2" Csg and cement ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 10,800' on 1-19-83. Ran 162 jts 5 1/2", S95, 17#, LTC casing on bottom and 102 jts 5 1/2", N80, 17#, LTC casing on top for a total of 264 jts set at 10,798'. Cemented 1st stage with 330 sx HLC + 5/10% Halad-9 + 5/10% CFR-2 + 3# KCL + 5# Gilsonite + 1/4# Flocele and tailed in with 380 sx "H" + 3# KCL + 5/10% Halad-9 + 5/10% CFR-2. Opened stage tool at 1730 1-22-83. Circulated 30 sx through DV tool at 7007'. Cemented 2nd stage with 625 sx HLC + 5# Gilsonite + 1/4# Flocele and tailed in with 100 sx "C". PD at 0200 1-23-83. Released rig at 1400, 1-23-83. WOCU.

XC: NMOCB-H (0-2), CEN RCDS, ACCTG, MAT CONT, OPS (FILE), MIDLAND, HOBBS, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Mark

TITLE REGULATORY COORDINATOR

DATE 1-24-83

ORIGINAL SIGNED BY
EDDIE W. SEAY

APPROVED BY _____

TITLE _____

DATE JAN 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1983

O.C. MURPHY
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-964	
7. Unit Agreement Name	
8. Farm or Lease Name	
WOOD STATE	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undes. Scharb Wolfcamp	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
MESA PETROLEUM CO.
3. Address of Operator
P.O. BOX 2009 / AMARILLO, TX 79189
4. Location of Well
UNIT LETTER <u>N</u> <u>-660 330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE. SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3911.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4055' and ran 95 jts 8 5/8" casing as follows:

20 jts 32#, J55, ST&C (bottom)
25 jts 28#, S80, ST&C
50 jts 24#, K55, ST&C (top)

Set at 4052' and cemented with 1280 sx HLW + 1/4# Flocele + 15% NaCl + 5# Gilsonite and tailed in with 200 sx "c" + 1% CaCl. PD at 2100 12-24-82. Tested BOPs and casing to 1000 psi for 30 minutes -- ok. Reduced hole to 7 7/8" and drilled ahead on 12-25-82. WOC total of 21 hours.

XC: MMCD-H (002) Cen Rcds, Acctg, Mat Cont, Ops (file), Midland, Hobbs, Partners

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE 12-28-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT 1 SUPR.

TITLE

DATE JAN 3 1983