

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-964	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wood State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undes. Scharb Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
P.O. Box 2009, Amarillo, Texas 79189

4. Location of Well
UNIT LETTER N 860 330 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 18S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3911.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 12-16-82. Drilled to 508' and ran 13 jts 13 3/8", 48#, H40, ST&C Casing set at 507'. Cemented with 525 sx "C" + 2% CaCl. PD at 0515 12-17-82. Circulated 150 sx. Tested BOPs and casing to 600 psi for 30 min - - ok. Reduced hole to 11" and drilled ahead on 12-18-82. WOC total of 20 hours.

XC: NMOCD-H (O+2), CEN RCDS, ACCTG, OPS(FILE), MIDLAND, HOBBS, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE 12-22-82

APPROVED BY JERRY SEXTON TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: CONTRACT 1 SUPR

DEC 27 1982

RECEIVED

DEC 27 1982

Q.C.D.
HOBBS OFFICE