STATE OF NEW MEXIC	'n	6.4			30-02	25.28072
		CONSERVATION DIVISION			Form C-101 Revised 10-1-78	
ue, -> torits acctives		P. O. BOX 2088				
DISTRIBUTION:	SA	NTA FE, NEW MEXICO 87501			SA. Indicate Type of Lease	
FILE						& Gas Louce No.
U.S.G.S.				LG-9	064	
OPERATOR						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
la. Type of Work					7. Unit Agre	ement Mame
b. Type of Well		DEEPEN PLUG BACK			8, Farm or L	ease Name
OIL X GAS WELL WELL	OTHER		SINGLE MU	ZONE	Wood	State
2. Name of Operator					9. Well No.	
Mesa Petroleum (ю.				1	d Pool, or Wildcat
P.O. Box 2009 / Amarillo, Texas 79189					Undesignated Scharb Wolf	
A Legation of Wall					Manual Comments	
UNIT LETTER N LOCATED 330 PEET FROM THE SOUTH LINE						
AND 1980 FEET FROM	THE West LI	NE OF SEC. 33	TWP. 185 RGE. 35			
					12. County	
444444444	<i>HHHHH</i>			+++++	Lea	
HHHHHH	HHHHH	<i>HHHHH</i>	19. Proposed Depth	19A. Formatio	u	20. Rotary or C.T.
			11,000'	Wolf	camp	Rotary
11. Lievations is how whether DF,	· · · · ·	i & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
3911.5'		Blanket	Dual Drilling	<u></u>	ресеп	mber 9, 1982
23.	I	PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
` 17-1/2"	13 3/8"	48#	350'	300		Surface
11"	8 5/8" 5 1/2"	24#	4000' 11000'	1000/25 550/650		Tie-back to 13 cover all pay
7-7/8"	3 1/2	17#	11000	1 20/000	J	cover all pay
					•	
					•	
	7 1/08 1 1 .	2521 1 .	12 2/01		J	
Propose to drill l Will then reduce h	nole to 11" noi	350 and set	is 3/6 Surface C	asing and 4000	to set	intermediate
string of 8 5/8" of	casing and cemen	ppie up 3000 p nt to surface	or tie back to 13	3/8" cas	sing. Wi	ill then drill
7-7/8" hole to TD					J	
	_					
Gas sales are dedi	cated.					//s
				NEFRONAL S	VALID FOR	180 DAYS
				- Mariya (j. - Timbi sac	PORT NICT	UNDERWAY
				ت ل سکیط ۱۹ ا ت	DIMELLING (DIANEKANAE
va. wood u (()	TIC CEN DODO	ACCTC DEM	MINIAND UORRC I	ADTMEDS	ETTE	
			MIDLAND, HOBBS, F w on plue back, five data (AND PROPOSED NEW PAGOU
IVE TONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					
hereby certify that the information	on above is true and com	apiete to the best of my	knowledge and belief.			
inned lim a) sotte	\supset	_ Tüle <u>Drillin</u>	a Superintendent		DateDece	ember 6. 1982
(This space for	State Use)		0			
					DEC	÷ 1000
LPPROVED BY	SMED BY	_ TITLE			DATE	<u>6 1982 </u>
JERRY SEA ONDITIONS OF APPROVAL, IF LISTRICT 1	SUPR.					

DEC 6 1982

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

JOHN W. WEST N.M.#676

All distances must be from the outer boundaries of the Section perator MESA PETROLEUM CO. WOOD STATE 'nit Lette: 33 188 LEA A must be take 1 much of Well: 3911.5 WOLFCAMP SCHARB WOLFCAMP 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks in the plat below. 2. If more than one lease is decicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of No allowable will be assigned to the well until all interests have been consolidated tover forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. estify that the information conmerein is true and complete to the test of my knowledge and belief. DRILLING SUPERINTENDENT MESA PETROLEUM CO. 12/6/82 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. 12/4/82 Hegistere i in fessional Engineer 1980'

2000

1000

DEC 6 1982
HOUSS OFFICE