District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

District II OIL CONSERVATION DIVISION 2040 South Pacheco 811 South First, Artesia, NM 88210

Submit to Appropriate District Office 5 Copies

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knowledge a		ni given abov	re is true and col	infries in nic oc	v. my		C	,IL (CHULLKYA	*****	₩.	-54-511
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