## Energy, Minerals and Natural Resources Departmen

Form C-103

State of New Mexico Submit 3 Copies Appropriate District Office **UIL CONSERVATION DIVISION** DISTRICT P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS OTHER SWD 2. Name of Operator IIIANUT CORPORATION Address of Operator 1. 504, Lovington, New Mexico 88260 0764 Well Lazation 2310 Feet From The NORTH Unit Letter \_ G Township 188 36E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3806 GR

Revised 1-1-89						
	WELL API NO. 30-025-28083					
	5. Indicate Type of Lease STATE X FEE					
	6. State Oil & Gas Lease No. SWD 119					
_	7. Lease Name or Unit Agreement Name					
	STATE "AJ"					
	8. Well No.					
_	#1					
	9. Pool name or Wildcat  Devonian					
110	Feet From The EAST Line					

**NMPM** 

11.	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING			
TEMPCIRARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMEN	4T 🗌		
PULL OR ALTER CASING	X			CASING TEST AND CEMENT JO	в 🗌 .			
OTHER				OTHER:		_ [_		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The subject well was originally approved for open hole disposal from 5000 to 12164 by authority of Oil

Conservation Division Order R-8166. In July of 1992, Alliance Corporation attempted to make a single zone diposal in the devonian formation by casing the well to a depth of 12100. The formation has loaded up and the well no longer takes fluid in an economically viable volume at reasonable working pressures.

On 23 November we will rework the well in accordance with the original permit by removing the 5 1/2" easing, setting a packer at approximately 4950' and testing the injection potential from the lower San Andres formation down. If there is a potential for salvaging the project, the well will be recompleted according to the original permit and applicable Oil Conservation Division rules and regulations.

a schedule of the initial work to be performed is attached.

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DISTRICT I SUPERVISOR

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