

**ALLIANCE CORP  
P.O. BOX 564  
LOVINGTON, NEW MEXICO 88260  
(505) 396-6862**

**November 18, 1993**

**WELL:** STATE "AJ", 2310 FNL, 2310 FEL, Sec 33, T18S, R36E  
LEA COUNTY, NEW MEXICO

<b>CASING:</b>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>TOC</u>
	13-3/8"	36#	J-55	373'	SURF
	8-5/8"	24#&32#	J-55	5,000'	SURF
	5-1/2"	17#&20#	J-55	12,100'	11,120'

**TUBING:** 379 jts 2-7/8", J-55, 6.5#, EUE, 8md

**PACKER:** Baker double grip model "R" set at 11,677.77' with 4' tail pipe

**PERFORATIONS:** Open hole

**PROPOSED PROCEDURE:**

- 1) Rig up well service unit 22 November 1993
- 2) ND wellhead & NU 7-1/16-3,000 BOP
- 3) POH with tubing and packer. Lay down 179 joints of disposal string as singles leaving 100 stands in rig (approx. 6000 ft.). ND BOP, move tubing clear of rig and shut down.
- 4) 23 November 1993-Strip 5 1/2" casing bowl and 8 5/8" flange. Install 5 1/2" lift sub and BOP
- 5) Jet cut 5 1/2 casing at 10,000 ft. and remove from well.
- 6) TIH with open ended 2 7/8" tubing and wash mud residue from 8 5/8" casing wall.
- 7) POH and TIH with 8 5/8" Guiberson AD packer and set tool at 4,900' and attempt to establish injection rate into lower San Andres formation.
- 8) Decisions as to, further work to on the well or to plug and abandon will be made in accordance with the results of the injection test.