

**ALLIANCE CORP  
P.O. BOX 564  
LOVINGTON, NEW MEXICO 88260  
(505) 396-6862**

**September 24, 1993**

**WELL:** STATE "AJ", 2310 FNL, 2310 FEL, Sec 33, T18S, R36E  
LEA COUNTY, NEW MEXICO

<b>CASING:</b>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>TOC</u>
	13-3/8"	36#	J-55	373'	SURF
	8-5/8"	24#&32#	J-55	5,000'	SURF
	5-1/2	17#&20#	J-55	12,100'	11,120'

**TUBING:** 390# 2-7/8", J-55, 6.5#, EUE, 8md

**PACKER:** Baker double grip model "R" set at 12,026.02' with 4' tail pipe

**PERFORATIONS:** Open hole

**PROPOSED PROCEDURE:**

- 1) Rig up well service unit 29 Sept.
- 2) ND wellhead & NU 7-1/16-3,000 BOP
- 3) POH with tubing and packer stacking disposal string in rig using thread protectors. Lay down 260' (8 jts.) as singles.
- 4) Perforate 20# casing with 2 JSPF across the formation from 11,710'-11,740
- 5) TIH with retrievable bridge plug and Model R combination separated by 200' tailpipe. Set RBP at 11,760' and spot 200gal of 15% regular acid out of tubing.
- 6) PUH and set packer at 11,500' and attempt to establish injection rate.
- 7) Treat perforated interval in accordance with results of attempted injection.
- 8) Retrieve PB and POH with tool and packer.
- 9) TIH with packer and set at 11,690', load backside with packer fluid.
- 10) ND BOP and NU wellhead, return well to disposal.