

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28083
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SWD 119

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator
ALLIANCE CORPORATION

3. Address of Operator
P.O. BOX 504, Lovington, New Mexico 88260-0504

4. Well Location
Unit Letter G : 2310 Feet From The NORTH Line and 2310 Feet From The EAST Line

Section 33 Township 18S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3806 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING PRESSURE TEST FOR SWD <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

16 Oct-Well service unit and 2-7/8" N-80 work string placed on location. A 4-1/4" bit and drill collars were run in the well to check for fill/shale bridges in the recently drilled open hole. Tagged on fill at 12,341'. Pulled back into casing and shut down.

17 Oct-Rigged up reverse unit, established circulation and prepared to drill out fill/bridge. Bit immediately fell through obstruction in the well bore. Tagged bottom and circulated for 1-1/2 hours to clear tubing. Received approximately 5 gallons of limestone cuttings and fine shale back in the returns. The work string was removed from the well and laid down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.M. Harrod TITLE President DATE 28 Oct 92

TYPE OR PRINT NAME D.M. Harrod TELEPHONE NO. 396-6862

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 30 '92

CONDITIONS OF APPROVAL, IF ANY:

18 Oct-Work string hauled off location and plastic coated 2-7/8" J-5 disposal string placed on location.

19 Oct-A plastic coated double grip Model-R packer with a 4 foot tail pipe was set at 12,026 feet under 390 joints of plastic coated 2-7/8" tubing. The packer bypass was opened and 185 barrels of 10 pound brine with chemical additives was pumped into the casing. The bypass was closed, 10 barrels of additional packer fluid was pumped into the casing and pressurized to 650 pounds under the BOP. There were no signs of pressure loss so the BOP was removed and the well head installed. The casing annulus was pressurized to 600 pounds again to check for leaks. The pressure was bled down and the casing valves left open overnight to allow air to escape.

20 Oct-A recording chart was rigged to the casing and the casing pressurized to 510 pounds. A thirty minute chart was run and observed by Oil Conservation Division personnel. There was no loss of pressure with the tubing on a vacuum (original chart attached)

