

three stages separated by two 750 pound salt blocks suspended in gelled brine. Formation showed signs of breaking down but locked up shortly after first salt block hit bottom. Maximum injection rate thereafter was 3.5 bpm at 3320 psi. After 15 minutes, tubing was on a strong vacuum. A total of 15,000 gallons of 15% regular acid was pumped in three stages utilizing two 750 lb salt blocks.

12 Aug-Released packer and ran down hole with extended tail pipe. Set down solid on bridge in hole 20' below casing. Unable to circulate bridge out. Pulled tubing and packer from well and ran back in hole with a 4-1/4" bit and change-over sub on tubing.

13 Aug-Drilled through 2' bridge in 7-5/8" hole at 12,110' and a one foot bridge 3' below that. Cement chunks, shale and circulation loss control material back in returns. 4-1/2" open hole bridged off at 12,317'. Well cleaned out to TD and shut down.

14 Aug-Work string removed from well, wellhead installed with 512' of 2-7/8" plastic coated tubing underneath and well service unit released. Produced water will be injected down the casing periodically while the tank battery and location are under construction to determine if the well is going to continue to bridge off.