

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

V-325

7. Unit Agreement Name

8. Farm or Lease Name

State "AJ"

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Name of Operator

L & B Oil Company, Inc.

4. Address of Operator

2600 So. Gessner, Suite 220, Houston, TX 77063

6. Location of Well

7. NEIT LETTER G LOCATED 2310 FEET FROM THE NORTH LINE AND 2310 FEET FROM

8. THE EAST LINE OF SEC. 33 TWP. 18S RGE. 36E

13. Date Spudded

12/17/82

16. Date T.D. Reached

2/13/83

17. Date Compl. (Ready to Prod.)

P&A 2/17/83

18. Elevations (DF, RKB, RT, GR, etc.)

3806 GR

19. Elev. Casinghead

10. Total Depth

12,164'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

14. Producing Interval(s), of this completion - Top, Bottom, Name

NA

25. Was Directional Survey Made

No

16. Type Electric and Other Logs Run

DI-SFL and CNL-FDC

27. Was Well Cored

No

18. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	373	17-1/2"	400 sx. "C" + 4% CaCl ₂	None
8-5/8"	32# & 24#	5000	12-1/4"	2100 sx. Lite & 200 sx. "C"	None

19. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

11. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

13. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

15. List of Attachments

DI-SFL - Form 103 Plug & Abandonment

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Handwritten Signature

TITLE Vice Pres. of Operations

DATE 3/22/83

Handwritten Mark

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy 1,893	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt 2,045	T. Strawn 10,708	T. Kirtland-Fruitland	T. Penn. "C"
Salt 3,148	T. Atoka 10,851	T. Pictured Cliffs	T. Penn. "D"
Yates 3,346	T. Miss 11,052	T. Cliff House	T. Leadville
7 Rivers 3,751	T. Devonian 12,136	T. Menefee	T. Madison
Queen 4,580	T. Silurian	T. Point Lookout	T. Elbert
Grayburg 4,805	T. Montoya	T. Mancos	T. McCracken
San Andres 5,095	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Blaine	T. Gr. Wash	T. Morrison	T.
Tubb	T. Granite	T. Todilto	T.
Frankford	T. Delaware Sand	T. Entrada	T.
Abo 7,434	T. Bone Springs 7,068	T. Wingate	T.
Wolfcamp 4,384	T.	T. Chinle	T.
Penn. 10,534	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

1, from _____ to _____	No. 4, from _____ to _____
2, from _____ to _____	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____	feet _____
2, from _____ to _____	feet _____
3, from _____ to _____	feet _____
4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
346	3751		Yates				
434	8720		Abo ??				
384	9911	1150	Wolfcamp				
6708	10851	143	Strawn Lime				
851	10956	105	Atoka Lime				
11309	11943	193	Mississippian Lime				
12136	12160		Siluro-Devonian				

RECEIVED
APR 8 1983
HOBBS OFFICE

RECEIVED
MAR 29 1983
O.C.D.
HOBBS OFFICE