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LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-325

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Dry Hole**

2. Name of Operator
L & B Oil Company, Inc.

3. Address of Operator
2600 S. Gessner, Suite 220, Houston, Texas 77063

4. Location of Well
UNIT LETTER **G** **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **33** TOWNSHIP **18S** RANGE **36E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
State "AJ"
9. Well No.
I
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3,806' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 5,000'

1/16/83

Ran 124 jts., 8-5/8" 32# and 24# casing. Set at 5,000'. Cement with 2,100 sx. Halliburton Lite + 15# per sk. salt + 1/4# per sk. Flocel + 5# per sk. gelsonite and 200 sx. Class "C" + 3# per sk. salt. Cement to surface visually. Plug down 5:00 p.m., 1/16/83. Wait on cement 15-1/2 hrs. Tagged top of cement at 4,915'.

Casing tested at 350 psi with 8.3 ppg water in hole (9.7 ppg EMW) for 15 minutes; no failure.

Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Vice President of Operations DATE 3/22/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____ DATE _____

APR 12 1983