

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28116
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1446
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	55
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>170</u> Feet From The <u>NORTH</u> Line and <u>110</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4022' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/94 - 9/1/94

- MIRU, INSTALLED BOP, RELEASED PKR & TOH W/ INJ EQUIP. C/O TO 4728' (PBSD) & CIRCD HOLE CLEAN.
- TIH W/ TP, PKR, & WS TO 4671', SPTD 400 GALS 20% NEFE. SET TREATING PKR @ 4167', TSTD ANNULUS W/ 500 PSI. ACIDIZED PERFS 4522'-4660' W/ 6000 GALS 20% NEFE. SI 1 HR. SWABBED BACK LOAD. TOH W/ TREATING PKR & WS.
- TIH W/ AD-1 INJECTION PKR ON 2 3/8" RICE DUOLINE INJECTION TUBING, TESTING TUBING IN HOLE.
- CIRCD HOLE W/ PKR FLUID, SET PKR @ 4417', TSTD CSG TO 520# FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 9-30-94 INJECTING 800 BWPD @ 1350 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/7/94
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY DEPT. OF ENERGY & NATURAL RESOURCES TITLE SECRETARY DATE DEC 08 1994
CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

TEXACO EXPLORATION AND PRODUCTION INC.
BR-2221
B 0-1000-8
9/1/94
West Vac. Unit 55

TEXACO E&P
CALIBRATED
CHARTS
SAVANNAH, GA.

BR-2221
B 0-1000-8

Don Diamond

DAY

NIGHT