Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1446

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Water Injection

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: West Vacuum Unit

8. Farm or Lease Name: West Vacuum Unit

9. Well No.: 55

10. Field and Pool, or Wildcat: Vacuum Grayburg San Andres

2. Name of Operator: TEXACO Inc.

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER A LOCATED 170 FEET FROM THE North LINE AND 110 FEET FROM THE East LINE OF SEC. 3 TWP. 18-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-4-83	3-13-83	3-18-83	4022' (GR)	4022'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4728'		→	0-4800'	-0-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4522'-4660' Grayburg - San Andres

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: Gamma - Ray - Compensated Neutron

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	378'	17½"	450 Sx.	-0-
9 5/8"	36#	1660'	12¼"	800 SX.	-0-
5½"	15.5#	4800'	7 7/8"	2000 SX.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4402'	4402'

31. Perforation Record (Interval, size and number) Perforate 5½" Csg. W/2-JSPF @ 4522',25,29,35,38,45,47,56,59,62,65,67,70,73,76,80,86,89,92,95,4600',07,09,11,14,19,21,24,28,28,30,35,39,52,56,56,& 4660'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4522'-4660'	9000 Gals 15% NEFE Acid & 107 Ball Sealers

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
NO TEST		SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Shut-In Water Injection, Waiting on Water Line, 3-18-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Asst. Dist. Mgr. DATE 3-22-83