

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30-025-28116

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1446	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEVACO Inc.		8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 723, Hobbs, New Mexico 88240		9. Well No. 55
4. Location of Well UNIT LETTER A 170 FEET FROM THE North LINE AND 110 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4022' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate & Treat <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4728'
13 3/8" OD 40# H-40 CSG SET @ 378'.
9 5/8" OD 36# J-55 CSG SET @ 1660'.
5 1/2" OD 15.5# J-55 CSG SET @ 4300'.

1. Perforate 5 1/2" csg w/2-JSRF @ 4522', 25,29,33,38,45,47,56,59,62,65,67,70,73,76,80, 86,89,92,95,4600', 07,09,11,14,19,21,24,28,30,35,39,52,55,57, & 4660'.
2. Set pkr. @ 4458'. Acidize peris. 4522'-4660' w/9000 gals. 15% NHE Acid & 107 Ball Sealers.
3. Ran 2 3/8" OD plastic coated tubing w/pkr. and set @ 4402. Load Annulus w/inhibited Water.
4. Well completed shut-in Water Injection, Waiting on water line, 3-18-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Dir. DATE 3-22-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE MAR 23 1983

CONDITIONS OF APPROVAL, IF ANY: