

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
 State ☒ Fee ☐

51. State Oil & Gas Lease No.

LG 6335

52. Unit Agreement Name

53. Name of Lease Name

State

54. Well No.

1

55. Field and Pool, or Wildcat

Undesignated

56. County

Lea

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. PRESVR. ☐

OTHER

Name of Operator

Alps Oil Company

Address of Operator

P.O. Box 4023

Odessa, Texas 79760

Location of Well

IT LIES F LOCATED 1915 FEET FROM THE North LINE AND 1915 FEET FROM

West LINE OF SEC. 18 TWP. 18S RGE. 35E NMPM

3. Date Spudded

1-17-83

16. Date T.D. Reached

1-30-83

17. Date Compl. (Ready to Prod.)

1-31-83 P&A

18. Elevation (D.F., RKB, RT, GK, etc.)

3973 KB

19. Elev. Casinghead

4. Total Depth

4946

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled by

Rotary Tools

Cable Tools

0-4946

5. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CD - DSN log & Dual Guard (Welex)

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	ROLL SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1761	12 1/4	955 SKS. - Circ.	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

7. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

PRODUCTION

8. First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

9. Date of Test	10. Hours Tested	11. Choke Size	12. Prod'n. For Test Period	13. Oil - Bbl.	14. Gas - MCF	15. Water - Bbl.	16. Gas - Oil Ratio
17. Flow Tubing Press.	18. Casing Pressure	19. Calculated 24-Hour Rate	20. Oil - Bbl.	21. Gas - MCF	22. Water - Bbl.	23. Oil Gravity - API (Conn.)	

24. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

25. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul Bliss

TITLE

Agent

DATE

5-10-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1730	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1850	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2970	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3160	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4800	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blincoy _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None logged _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Surface Sands				
450	1730	1280	Red Beds, Sand				
1730	2970	1240	Anhydrite, Salt				
2970	4800	1830	Sand, Lime				
4800	4946	146	Lime & Dolomite				

RECEIVED

MAY 11 1983

O.C.D.
MOBAS OFFICE