

State of New Mexico  
 Er. y, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised March 25, 1999

WELL API NO.

30-025-28125

5. Indicate Type of Lease

STATE ☒ FEE

State Oil &amp; Gas Lease No.

V 05915 0000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER DEEPEN BACK RESVR. OTHER REENTRY

2. Name of Operator

WESTERN OIL PRODUCERS

3. Address of Operator

P.O. Box 2055, Roswell, NM 88202

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West LineSection 13 Township 18S Range 34E NMPM Lea County

10. Date Spudded

2/7/01

11. Date T.D. Reached

2/9/01

12. Date Compl. (Ready to Prod.)

2/28/01

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3980.4 GL

14. Elev. Casinghead

15. Total Depth

5211'

16. Plug Back T.D.

7970'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

GRAYBURG-SAN ANDRES 4994-5002'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNDL &amp; DLL &amp; GR

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	420 sx Class C	
8 5/8"	24# & 28#	3650'	12"	1595 sx Lite & 250 sx Class C	
5 1/2"	15.5# & 17#	9898'	7 7/8"	1065 sx Class Lite & 780 sx Class C	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	5025'	

26. Perforation record (interval, size, and number)

4994-5002' - 16 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4994-5002' Acidized 1000 gals. 15% NEFE

Frac w/400 bbls. Gel Fluid

2,400 lbs. Sand

28

**PRODUCTION**

Date First Production 2/28/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3/8/01	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 10	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 20.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Derrel C. Melton Printed Name Derrel C. Melton Title Agent Date 6/8/01

17-22288-1349777  
4  
JUN 20 1966  
K. L. ...  
Hobbs  
1966