

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. LG-1335	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____					7. Unit Agreement Name 8. Farm or Lease Name Yeso State	
2. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A						
3. Name of Operator Mesa Petroleum Co.					9. Well No. 1	
4. Address of Operator P. O. Box 2009 / Amarillo, TX 79189-2009					10. Field and Pool, or Wildcat Wildcat	
6. Location of Well TIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM _____ 11. West LINE OF SEC. <u>13</u> TWP. <u>18S</u> RGE. <u>34E</u> NMPM					12. County Lea	
15. Date Spudded 2-1-83						
16. Date T.D. Reached 3-10-83		17. Date Compl. (Ready to Prod.) P&A		18. Elevations (DF, RKB, RT, GR, etc.) 3980.4' GR		19. Elev. Casinghead 3980'
20. Total Depth 9900'		21. Plug Back T.D. 9445'		22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools All		Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-DLL-RXO / GR-FDC-CNL						27. Was Well Cored No
3. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	420 "C"		--
8 5/8"	24# / 28#	3,650'	12"	1595 LT / 250 "C"		--
5 1/2"	15.5# / 17#	9,898'	7 7/8"	1065 "H"/780 POZ & 150 "C"		1841'
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN				30. TUBING RECORD SIZE DEPTH SET PACKER SET		
31. Perforation Record (Interval, size and number) 9700-9722, .46" entry, 19 holes CIBP @ 9460' 9241-9276, .46" entry, 27 holes CIBP @ 9150' 8501-8536, .43" entry, 16 holes CIBP @ 8400' 8000-8026, .43" entry, 13 holes CIBP @ 7950'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8501-8536' A/8000 gal acid+5000 gal gel KCl 8000-8026' A/1300 gal 15% NE-FE acid 9241-9276' A/5500 gal 15% HCl+2750 gal CO2 F/19,872 gal gel+4968 gal CO2+46,180# 20/40 SD		
33. PRODUCTION 9700-9722' A/4000 gal 15% MCA acid						
34. First Production N/A		35. Production Method (Flowing, gas lift, pumping - Size and type pump) P&A			36. Well Status (Prod. or Shut-in) P&A	
Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
37. Disposition of Gas (Sold, used for fuel, vented, etc.) None						38. Test Witnessed By
39. List of Attachments DST #1, #2 & #3, Record of Inclination						
40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. NMOCD-H (0+6), CEN RCDS, ACCTG, MAT CONT, GAS CONT, OPS(FILE), MIDLAND, HOBBS, PARTNERS						
SIGNED <u>R. J. Wain</u>		TITLE <u>Regulatory Coordinator</u>			DATE <u>6-3-83</u>	