

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1335	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name	
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Yeso State	
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189		9. Well No. 1	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 13 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat	
11. Elevation (Show whether DF, RT, GR, etc.) 3980.4' GR 3995' RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon subject well as follows per phone conversation between NMOCDC-H (Sexton) /Mesa Petroleum Co. (Mathis) on 5-13-83:

Set CIBP @ 7950' plus 35' cement (Upper Bone Spring perms 8000'-8026').

Cut off 5 1/2" casing at 4700' and spot 100' plug 4650'-4750' (50' in and out of stub).

Set 100' plug from 3600' to 3700' (50' in and out of 8 5/8" casing shoe @ 3650').

Set 100' plug from 350' to 450' (50' in and out of 13 3/8" casing shoe @ 400').

Set 100' plug to surface.

Note: Other CIBPs set at 9460', 9150' & 8400' with 35' cement on top of each. Other perforations are from 9700'-9722' (WC), 9241'-9276' (Yeso Bank), 8501'-8536' (Bone Springs).

XC: NMOCDC-H (O+2), CEN RCDS, ACCTG, MAT CONT, RES ENG, OPS(FILE), MIDLAND, HOBBS, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Mathis TITLE REGULATORY COORDINATOR DATE MAY 13, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE MAY 16 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 16 1983  
O.C.D.  
HCEBS OFFICE