

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1335	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Yeso State
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189		9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3980.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER TD & 5 1/2" CSG <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 9900' on 3-10-83. Ran 234 jts 5 1/2" CSG on 3-13-83 as follows:

54 jts, 17#, 180, LT&C (btm)  
47 jts, 17#, J55, ST&C  
76 jts, 15.5#, J55, LT&C  
41 jts, 17#, J55, LT&C  
16 jts, 17#, 180, LT&C (top)

Set at 9898' with FC at 9813' and DV @ 6221'. Cemented 1st stage with 50 sx scavenger + 10 bbls APS-1 spacer and tailed in with 1065 sx Shallo seal "H" + 1.25% CF-9 + 2% KCL. PD at 0830 3-13-83. Circulated without returns thru DV tool. Cemented 2nd stage with 780 sx 50/50 pozmix "C" + 2% Gel and tailed in with 150 sx "C". PD at 1600 hours 3-13-83. Cement did not circulate. Rig released at 0600 3-14-83. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE Regulatory Coordinator DATE March 14, 1983

XC: NMOCD-H (O+2), CEN RCDS, ACCTG, MAT CONT, OPS(FILE), MIDLAND, HOBBS, PARTNERS

ORIGINAL SIGNED BY LENN SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE MAR 16 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1983

O.C.D.  
HOEBS OFFICE