

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

**30-025-28163**

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**LG-5188**

7. Lease Name or Unit Agreement Name

**STATE "HQ"**

8. Well No.

**3**

9. Pool Name or Wildcat

**AIRSTRIP**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG  
BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

**ARROW EXPLORATION COMPANY**

3. Address of Operator

**P.O. BOX 2885**

**ROSWELL, NEW MEXICO 88202**

4. Well Location

Unit Letter

**O**

:

**660**

Feet From The

**SOUTH**

Line and

**1980**

Feet From The

**EAST**

Line

Section

**26**

Township

**18S**

Range

**34E**

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**3980' GL**

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

**TEST QUEEN ZONE**

☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103

**NOVEMBER 1, 1995 TO NOVEMBER 15, 1995**

1. SET CIBP @ 9100', T.I.H. W/ DUMP BAILER AND DUMP 35' OF CEMENT ON TOP OF CIBP. SHUT OFF PERFORATIONS 9124'-9173'. TEST CASING AND PLUG TO 1000 PSI (AS PER JERRY SEXTON)
2. RUN CBL AND PERFORATE 4635'-4639', 4649'-4651', 4682'-4686', 1 JSPF, 24 SHOTS.
3. ACIDIZE W/ 1500 GALS. 7 1/2% NEFE ACID AND 48 BALLSEALERS. RATE 3-5 BPM, MAX. PRESSURE 5000 PSI, BALL OUT.
4. FRAC WITH 13,250 GALS Y-F-130 CARRYING 23,600 # 16/30 SAND AND 8,000 # 16/30 SDC SAND, RATE 8 TO 12 BPM, MAX PRESSURE 3500 PSI.
5. SWAB OR FLOW TO TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bruce A. Stubbs*

TITLE **ENGINEER**

DATE

**11/7/95**

TYPE OR PRINT

NAME

**BRUCE A. STUBBS**

TELEPHONE NO.

**505-624-2800**

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**

**DEC 18 1995**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11/11/95

NOV 1995  
Received  
Hobbs  
OCD