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LAND OFFICE	
OPERATION	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-3674

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HQ
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Wildcat Airstrip Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3980' GR	12. County Dea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐OTHER acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-8-85. Pulled rods, pump and tbg. Ran pkr. and set at 9278' Ran retrievable bridge plug and set at 9528'. Ran before-treatment survey. Pumped 3000 gals. 20% HCL and 9000 gals. 20% gelled HCL and 12,000 gals. 40 lb. gel 2% KCL and 12,000 gals. CO₂ with additives. Jagged radioactive material. Swbld. Released pkr. Ran tbg. and latched on to retrievable bridge plug and POH. Ran tbg. and seating nipple landed at 9453'. Tbg anchor at 9172'. Pump tested approximately 5 days. Ran production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble

Administrative Analyst

DATE 3-25-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 28 1985

RECEIVED

MAR 27 1985

1985
MAR 27 1985