

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Airstrip Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3980' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER perf and acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-31-84. Pulled rods and pump. Pulled tubing and ran retrieving head and set at 9485'. Unable to circulate, and ran bulldog bailer and tubing. Tagged fill at 9473'. Cleaned out to retrievable bridge plug at 9498' and POH. Unload bailer and ran retrieving head set at 8100'. Released retrievable bridge plug and POH with tubing and tools. Packer set at 9302'. Loaded backside with 128 bbls FW 2% KCL. Pumped 2000 gals 15% HCL with additives and flushed with 42 bbls FW 2% KCL. Released packer and pulled tubing. Perfed 9198'-9224', 9240'-9246', 9268'-9274', 9312'-9316', and 9330'-9340' with 2 SPF. Ran retrievable bridge plug, tubing and packer. Retrievable bridge plug set at 9360'. Capped with 10' sand. Packer set at 9079'. Loaded backside with 114 bbls. Swab tested. Ran base GR/Temp survey. Acid with 5000 gals 15% HCL with additives. Tagged RA material. Swab tested. Pulled tubing, packer and circulated sand off retrievable bridge plug. Released retrievable bridge plug. Ran tubing and tubing anchor. Tubing anchor set at 9178'. MOSU 8-8-84. Pump tested apx. 4 days. Last 24 hrs pumped 217 BO, 50 BW and 183 MCF. Well returned to production.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-TX Eastern 1-Southland Royalty 1-TXO, Mid 1-TXO, Dal 1-Pacific 1-Mesa

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Gable TITLE Admin. Analyst DATE 8-22-84
Eddie W. Serry
APPROVED BY Oil & Gas Inspector TITLE _____ DATE AUG 27 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 23 1984

OFFICE
HOBBS OFFICE