

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3674

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool or Wildcat Airstrip Upper Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3980' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER completion work <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-1-83. Nippled up blowout preventer. Tagged cement at 7252' and drilled out to 7257'. (Drilled out DV tool at 7257'). Circ. hole clean and tagged cement at 10833'. Cleaned out to float collar at 10835' and displaced hole. Ran DV tool and dressed out at 7257'. Moved out completion unit 12-7-83. Moved in service unit 12-16-83 and nippled up blowout preventer. Ran cement bond log. Perforated 9532'-62' with 2 JSPP. Ran 3 joints tailpipe, packer, 2-3/8" seating nipple, and 2-3/8" tubing. Swabbed with tailpipe hanging at 9416'. Recovered 30 BLW in 3 hours with no show of oil or gas. Ran base survey. Pressured backside to 1000 psi and pumped 1000 gal 15% NE HCL acid with additives. Pumped 2000 gal 15% NE HCL acid with 3 balls per bbl and 81 ball sealer total. Pumped 500 gal NE HCL acid with additives. All acid tagged with radioactive material. Flushed with 41 bbl 2% KCL fresh water. Ran post treatment survey. Swabbed. Pull packer, tubing, and tailpipe. Perforated 9372'-82' and 9390'-9434' with 2 SPF. Ran a retrievable bridge plug, retrieving head, 3 joints 2-3/8" tailpipe, packer, 2-3/8" seating nipple, and 2-3/8" tubing. Set the bridge plug at 9500'. Displaced hole with 2% KCL water and spotted 10' sand on the retrievable bridge plug. Set the packer at 9181' and the tailpipe at 9275'. Ran base gamma ray/temp. survey. Pumped 1500 gal 15% NE HCL, 2500 gal 15% NE HCL with 3 balls/bbl, and 1000 gal 15% NE HCL acid. Displaced hole with 40 bbl 2% KCL fresh water. Ran after acid gamma ray/temp. survey. Swabbed well. Flow tested for 20 hours, 0+5-NMOCD, H 1-R. E. Ogden, HOU 1-F. J. Nash, HOU 1-CLF 2-TXO 1-Texas Eastern 1-Southland Royalty 2-Pacific 1-Mesa

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German

TITLE Assist. Admin. Analyst

DATE 1-11-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

JAN 12 1984

CONDITIONS OF APPROVAL, IF ANY:

recovering apx. 320 B0 and .8 BFW. Ran dip-in bottom hole pressure bomb and pulled bomb. Pulled tubing and packer. Ran seating nipple, 9 joints tubing, anchor and 2-3/8" tubing to 9456'. Anchor set at 9178'. Ran rods and pump and unable to get past 225'. Pulled rods and pump. Found paraffin on pump bbl. Hot oiled tubing with 75 B0 and ran rods and pump. Tested pump to 500 psi and okay. Moved out service unit 1-4-83. Began pump testing 1-7-84. Pump tested for 3 days. Last 24 hours well pumped 1059 B0, 215 BW and 583 MCFD. Completed as an oil well 1-10-84. Well is currently producing.

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O.C.D.
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