30-125-28167

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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI		Form C-101	
SANTA FE			F	Revised 1-1-65	
FILE				5A. indicate Type	of Lease
U.S.G.S.				STATE X	FEE
LAND OFFICE			·	5. State Oil & Gas	Lease No.
OPERATOR				E-7990	
			R		
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
1a. Type of Work				7. Unit Agreement	Name
DRILL X	DEEPEN	DI LU			
b. Type of Well			—	8. Farm or Lease 1	
	HER	SINGLE X M	ZONE	E - K 🖇 St	ate 🌮
2. Name of Operator				9. Well No.	
V-F Petroleum Inc.				1	
3. Address of Operator				10. Field and Poo	l or Wildcat
One Marienfeld Place	. Suite 580. Midla	nd. Texas 79	701	E - K 01	léen
	LOCATED1650]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]	
AND 2100 FEET FROM THE E	ast LINE OF SEC. 8	TWP. 18-5 RGE. 3	34-E NMPM		
				12. County Lea	
		19. Proposed Depth	19A. Formation	20. F	Rotary or C.T.
		4500'	Queer	ı F	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date	Work will start
4063.2 GL	\$50,000 blanket	John Swanson	Drlg Inc	3-15-8	3
23.	<u></u>				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	360'	225	Surface
7-7/8"	4-1/2"	10.5#	4500'	700	Surface
			1	· ·	[

- Drill 12-1/4" hole to 360'. Set 8-5/8" csg and cement to surface. WOC 12 hrs. Install BOPE. Test csg and BOPE to 1000 psi for 30 min.
- 2. Drill 7-7/8" hole to 4440'. Core from 4440' to 4500'. Run 4-1/2" csg to TD and cmt w/700 sx.
- 3. Rig up completion unit, install BOPE, perforate Queen, stimulate and put on pump.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES ____ UNLESS DRILLING UNDERWAY

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P Tive zone. Give blowout preventer program, if any.	ROPOSAL IS	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE	ZONE AND PROPOS	SED NEW PRODUC-
I hereby certify that the information above is true and comp	lete to the	best of my knowledge and bellef.			
Signed	Tüle	Operations Manager	Date	2-24-83	3
(This spore for Signed by JERRY SEX ORIGINAL SIGNED BY JERRY SEX DISTRICT I SUPERVISOR	(TON			MAR 2	198 3
APPROVED BY	TITLE		DATE_		

NEW AICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances	much he	from the	outer	houndaries	of the	Section
AIL GLEIERCES				00 00100116	V	

		All distances must be t	rom the outer boundarie	A section	
verator V-F PET	ROLEUM INC.		E-K STATE 8	Hate	*• <u>1</u>
J	Section 8	18 SOUTH	Hange 34 EAST	LEA	
t, 1 Portue :			k	EACT	
1650	teer from the	SOUTH Eine and	2100	EAST	Line the American
4063.2		en Sand	E-K (Ó	ueen)	40
2 If mo re interest	than one lease and royalty)		l, outline each and	identify the owners	hip thereof (both as to working
dated by Yes If answe this form No allow	er is "no!" list n if necessary.).	n, unitization, force-pool If answer is "yes," type of the owners and tract desc signed to the well until al	ing, etc? of consolidation criptions which hav l interests have be	e actually been con- en constituted (by	ts of all owners been consult- solidated (I se reverse side of communitization, unitization, been approved by the Commis-
sion.					CERTIFICATION
			ENGINEER & LAND	iair bes	ereby certity that the information con- ned here n is true and complete to the t of my knowledge and belief.
	· +			RVEYC	R. O'Brien
	i i		THE MEXICO	Exi	ploration Manager
	ł		WHAT WE WES	<u>v-</u>	F Petroleum Inc.
	î.		1	2-	28-83
	 	(T)	sho na' nd	ternby certify that the well location own on this plat was plotted from field es of actual surveys made by me or ler my supervision, and that the same true and correct to the best of my owledge and belief.
	 		i i i i		12/29/82 12/29/82 steres Fritessional Engineer r Last curves to 2000 2/15/11/1.4.4
			l		ficate No
G 330 66C	90 1320 1650	1980 2310 2640 20C	00 1500 1000	JOHI	N W. WEST NO. 676

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