

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-28169

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State FU

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Meridian Oil Inc.

8. Well No.  
5

3. Address of Operator  
P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat  
Airstrip (Bone Spring)

4. Well Location  
Unit Letter M : 785 Feet From The South Line and 825 Feet From The WEST Line

Section 25 Township 18S Range 34E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3971' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/93: MIRU. RELEASED TAC. NU BOP. POOH W/3000'; TBG.

10/24/93: POOH W/7300 TAC. LAYED DOWN 4000' TBG. RIH W/CIBP SET AT 9200'. RIH W/DUMP BAILER. CAPPED CIBP W/35' CMT. RIH W/TBG TO 6200'. CIRCULATE HOLE W/MUD. WELL DID NOT CIRCULATE.

10/25/93: CIRCULATED HOLE W/MUD. PMPED 25 SXS CMT AT 6200'. PU TO 4100'. PMPED 25 SXS CMT. WOC 4 HRS. TAGGED PLUG AT 4110'. RIH W/TBG. STUCK TBG AT 4032'. BELIEVE CSG TO BE PARTED. WAS ABLE TO FREE TBG. TBG WAS PLUGGED. POOH W/TBG. 10/26/93: ND BOP. ND CSG HEAD. WELDED ON PULL NIPPLE. PIPE WAS NOT LOOSE. SHOT OFF CSG AT 4050'. PIPE DID NOT COME LOOSE. RIH W/TBG TO 4032. PMPED 50 SXS CMT. WOC.

10/27/93: TAGGED SHOE PLUG AT 3692'. POOH W/TBG. CUT PIPE AT 2310'. PIPE WAS NOT LOOSE. RIH W/TBG TO 2310'. SPOTTED 25 SXS CMT. POOH W/TB. PERFORATED AT 365'. PMPED 200 SXS CMT CIRCULATED TO SURFACE. RDMO. CUT OFF CSG 3' BELOW SURFACE. INSTALLED P & A MARKER.

LOCATION HAS NOT BEEN CLEANED AS OF THIS DATE, WILL FILE FOLLOWUP SUNDRY UPON COMPLETION OF CLEAN UP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Asst.

DATE 11/1/93

TYPE OR PRINT NAME DONNA WILLIAMS

TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1993