

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-3556
7. Lease Name or Unit Agreement Name State FU
8. Well No. 5
9. Pool name or Wildcat Airstrip (Bone Spring)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Meridian Oil Inc.	
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	
4. Well Location Unit Letter M : 785 Feet From The South Line and 825 Feet From The WEST Line Section 25 Township 18S Range 34E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3971' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Install BOPE. Lower tubing to +/- 10,438'. Circulate hole w/ 10 ppg gelled brine mud. POH w/tubing. RIH w/ 5-1/2" CIBP on wireline and set @ 9200'. Cap w/ 35' Class C cement using dump bailer.

RU cementing equipment. RIH to 6200'.

Lay 25 sx Class C cement plug @ 6200'. PUH to 4100'. Lay 25 sx Class C cement plug @ 4100'. PUH to 3660'. Lay 25 sx Class C cement plug @ 3660'. PUH to 2310'. Lay 25 sx Class C cement plug @ 2310'. POOH w/ tubing.

RU wireline. RIH w/ 4" gun and perf 365'-366' w/ 4 JHPF. POOH w/ wireline.

Establish rate down 5-1/2" csg and out 8-5/8" x 13-3/8" annulus w fresh water. Pump 170 sx Class C cement. Circulate cement to surface. Do not displace.

Cut casing 3' below surface. Weld plate and abandonment marker to casing. Restore location as directed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Asst. DATE 8/5/93
TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 915-681-1212

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

AUG 09 1993

MERIDIAN OIL

FIELD: Airstrip (Bone Spring) DATE SPUD: 4/17/83 COMP: 7/13/83
 LEASE: State FU WELL NO. 5 ELEVATION: 3971' G.L.
 LOCATION: 785' FSL & 825' FWL; SEC. 25, T-18-S, R-34-E
Lea County, New Mexico

CASING DETAIL				
SIZE	WT.	GRD.	CPLG.	DEPTH
5-1/2	17#	N-80	LTC	0-128'
5-1/2	15.5#	K-55	STC	128-5755'
5-1/2	17#	K-55	LTC	5755-8138'
5-1/2	17#	N-80	LTC	8138-10900'

10,338' (328 jts.) of 2-7/8" Tubing

Guiberson Tubing Anchor @ 9211'

13-3/8", 48# @ 315'
 Cement w/ 350 ex
 TOC: Surface (circ.)
 In 17-1/2" Hole

TOS @ 2280'
 BOS @ 3610'

8 5/8", 24+28# @ 4031'
 Cement w/ 1300 ex, TOC @ 1470'

DV Tool @ 7635'

Bone Spring perfor:
 9246'-9387', 10,262'-98'

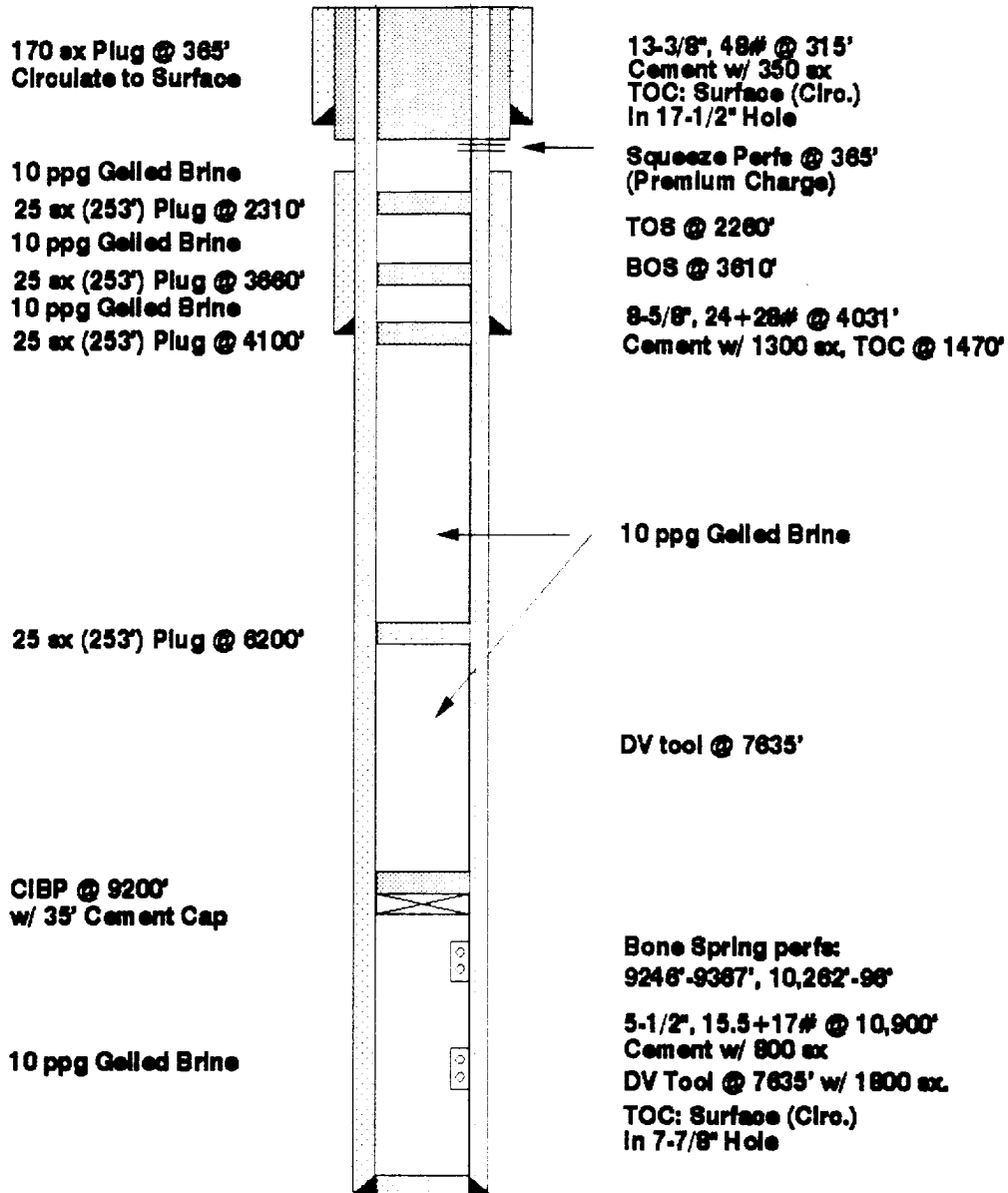
5 1/2", 15.5+17# @ 10,900'
 Cement w/ 800 ex
 DV Tool @ 7635' w/ 1800 ex
 TOC @ Surface (circ.)
 In 7-7/8" Hole

CURRENT CONFIGURATION

TD: 10,900'
 PBTD: 10,850'

MERIDIAN OIL

FIELD: Alretip (Bone Spring) DATE SPUD: 4/17/83 COMP: 7/13/83
 LEASE: State FU WELL NO. 5 ELEVATION: 3971' G.L.
 LOCATION: 785' FSL & 825' FWL; SEC. 25, T-18-S, R-34-E
Lea County, New Mexico



PROPOSED P&A CONFIGURATION

TD: 10,900'
PBSD: 10,850'