

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State FU
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 5
4. Location of well UNIT LETTER <u>M</u> <u>785</u> FEET FROM THE <u>South</u> LINE AND <u>825</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or WHdeat Airstrip Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3971.2' GR	12. County Lea

1b.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate & acid frac ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-21-85 and killed well. POH with production equipment. Perforated Bone Springs intervals 10262-96 with 4 SPF. Ran RBP and packer. RBP set at 10395' and packer set at 10155'. Spotted 500 gals 20% HCL acid and additives. Pumped 3100 gals X-linked 40# HPG, 2500 gals 20% gelled HCL, 4000 gals X-linked 40# HPG, and 3000 gal 20% HCL with additives. Opened well and flowed back 112 BLW in 9 hrs. Pulled up and set RBP at 10195'. Set packer at 9144' and acidize with 9000 gals gelled 20% HCL, 3000 gals. 20% HCL, and 16,000 gals 40# X-linked HCG. Reset RBP 10,395' and packer 9044'. Swab 5 hrs. POH and re-run production equipment. MOSU 5-28-85. Pump test and evaluate. Work finished 8-4-85. OAS-NMOC, H 1-JRB 1-FJN 1-CMT 1-Mesa 1-Southland. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 8/8/85

OIL & GAS SUPERVISOR

AUG 19 1985

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PAWD: 90BOPD, 64BWPD, 90MCFPD.

RECEIVED
AUG - 9 1987
HONOLULU