

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator
AMOCO PRODUCTION COMPANYAddress of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240Location of Well
UNIT LETTER M 785 FEET FROM THE South LINE AND 825 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State "FL"

9. Well No.

5

10. Field and Pool, or Wildcat

Airstrip-Hopper Bone Springs

11. Elevation (Show whether DF, RT, GR, etc.)

3971.2' GR

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER Perforate and Acid Frac☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: open Lower Bone Springs pay and acid-frac both Upper and Lower Bone Springs.

MISU and hot water tbg w/ 20 gal Welchem 303 c and 75 bbl. water.

POH w/ production equipment. RIH w/ 3 1/8" hollow carrier csg. gun and perf Lower B.S. interval 10,262'-10,296' w/ 4 SPF and 90° or 120° phasing. RIH w/ 2-7/8" tbg, Pkr w/ unloader, and RBP hung on bottom.

Set RBP @ 10,400' and pull up and set 10,000 psi pkr @ 10,150'.

Acidize Lower B.S. w/ 3150 gal 20% HCL w/ additives, 3000 gal gelled 20% HCL w/ additives, and 8,000 gal. x-linked 40# HPG. Release

Pkr and drop down and pick up RBP and reset RBP @ 9700'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CWD Mike JaterTITLE Administrative AnalystDATE 25 April 1985APPROVED BY DISTRICT MANAGER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+5 NMOCB-H, 1-JRB, 1-FJN, 1-NLG

PU and reset PKR @ 9150'. Acidize Upper B.S. w/ 9000 gal gelled 20% HCL w/ additives, 3000 gal 20% HCL w/ additives, and 16,000 gal 40# x-linked HPG. Swab well and evaluate. Release PKR and drop down and pu RBP and POH w/ tbq. RIH w/ 2-7/8" tbq and tbq anchor. Set anchor @ 9200' and land tbq. @ 10,330'. RIH w/ production equipment and return well to production.

APR 26 1985
MOLES LARSON