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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-3556	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name State FU	
2. Name of Operator Amoco Production Company						9. Well No. 5	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240						10. Field and Pool or Wildcat Airstrip Upper Bone Springs	
4. Location of Well UNIT LETTER M LOCATED 785 FEET FROM THE South LINE AND 825 FEET FROM _____						11. County Lea	
THE West LINE OF SEC. 25 TWP. 18-S RGE. 34-E NMPM _____						12. Locality	
15. Date Spudded 4-17-83		16. Date T.D. Reached 5-29-83		17. Date Compl. (Ready to Prod.) 7-13-83		18. Elevations (DF, RKB, RT, GR, etc.) 3971.2' GL	
20. Total Depth 10900'		21. Plug Back T.D. 10886'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD	
24. Producing interval(s), of this completion - Top, Bottom, Name 9246'-9367' Upper Bone Springs						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp. Densilog, Comp. Neutron, Dual Laterolog Micro Laterolog Gamma Ray						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	315'	17-1/2"	350 sx w/2% CACL		100 sx	
8-5/8"	28#, 24#	4031'	11"	900 sx lite, 400 C1 C		none	
5-1/2"	17#	10900'	7-7/8"	1800 sx lite, 800 C1 H		217 sx	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9400'	
31. Perforation Record (Interval, size and number) 9246'-54', 9256'-64', 9268'-72', 9278'-83', 9286'-9303', 9315'-30', 9341'-45', 9354'-60', and 9365'-67' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
9246'-9367'				9000 gal 15% acid w/additives			
33. PRODUCTION							
Date First Production 7-11-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (pumping unit on well)				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-13-83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 512	Gas - MCF 650	Water - Bbl. 16	Gas - Oil Ratio
Flow Tubing Press. 330	Casing Pressure 340	Calculated 24-Hour Rate	Oil - Bbl. 512	Gas - MCF 650	Water - Bbl. 16	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Logs mailed 6-17-83							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Cathy L. Jorman				TITLE Asst. Admin. Analyst		DATE 7-14-83	

0+5-NMOCD,H

1- R. E. Ogden, Hou

1- F. J. Nash, Hou

1-CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 5940'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7832'	T. Wingate _____	T. _____
T. Wolfcamp 10591'	T. 1st Bone Spr. 9103'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Spr. 9460'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Spr. 10296'	T. Penn. "A" _____	T. _____

No. 1, from 9246' to 9367' OIL OR GAS SANDS OR ZONES
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300'	300'	Surface	8121'	8248'	127'	Lime, Chert
300'	375'	75'	Surface & Red Bed	8248'	8441'	193'	Lime
375'	2260'	1885'	Red Bed	8441'	9080'	639'	Lime, Chert
2260'	3267'	1007'	Red Bed & Salt	9080'	9192'	112'	Lime, Chert, Shale
3267'	3480'	213'	Salt, Anhydrite	9192'	9203'	11'	Coring
3480'	3610'	130'	Salt, Anhy. Lime	9203'	9399'	196'	Lime & Dolo
3610'	4084'	474'	Lime, Anhy.	9399'	9906'	507'	Sand & Shale
4084'	4280'	196'	Lime	9906'	10029'	123'	Shale & Chert
4280'	5405'	1125'	Lime, Anhy.	10029'	10224'	195'	Lime & Sand
5405'	5572'	167'	Lime	10224'	10236'	12'	Sand & Shale
5572'	5720'	148'	Lime & Anhy.	10236'	10254'	18'	Coring
5720'	5874'	154'	Lime	10254'	10374'	120'	Dolo & Chert
5874'	6120'	246'	Lime & Anhy	10374'	10650'	276'	Sand & Dolo
6120'	6363'	243'	Lime	10650'	10900'	250'	Shale & Dolo
6363'	7820'	1457'	Sand, Lime				
7820'	8121'	301'	Lime				

O.C.O.
ACCESS OFFICE