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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OLC C-104 and C-1
Effective 1-1-85

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Request allowable to produce	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State FU	Well No. 5	Pool Name, including Formation Airstrip Upper Bone Springs	Kind of Lease State, Federal or Fee State	Lease No. L-3556
Location Unit Letter M ; 785 Feet From The South Line and 825 Feet From The West				
Line of Section 25 Township 18-S Range 34-E , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 25	Twp. 18-S	Rge. 34-E	Is gas actually connected? Yes	When 7-13-83

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well	New Well ☒	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 4-17-83	Date Compl. Ready to Prod. 7-13-83		Total Depth 10900'		P.B.T.D. 10886'			
Elevations (DF, RKB, RT, GR, etc.) 3971.2' GL	Name of Producing Formation Upper Bone Springs		Top Oil/Gas Pay 9246'		Tubing Depth 9416'			
Perforations 9246'-54', 9256'-64', 9268'-72', 9278'-83', 9286'-9303', 9315'-30', 9341'-45', 9354'-60', and 9365'-67' w/2 JSPF.					Depth Casing Shoe 10900'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		315'		350 sx w/2% CACL			
11"	8-5/8"		4031'		900 sx lite, 400 CI C			
7-7/8"	5-1/2"		10900'		1800 sx lite, 800 CI H			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-11-83	Date of Test 7-13-83	Producing Method (Flow, pump, gas lift, etc.) Flowing (pumping unit on well)	
Length of Test 24 hours	Tubing Pressure 330	Casing Pressure 340	Choke Size
Actual Prod. During Test 512	Oil-Bbls. 512	Water-Bbls. 16	Gas-MCF 650

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Ferman
(Signature)

Asst. Admin. Analyst

(Title)

7-14-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 16 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JUL 14 1953
C.C.D.
HOBBS OFFICE

Amoco Production Company

State FU No. 5
785' FSL X 825' FWL, Sec. 25, T-18-S, R-34-E
Lea County, New Mexico

Deviation Survey

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
301'	1°	6080'	3/4
520'	1/2	8000'	1/2
1794'	1°	8413'	1°
2284'	1/2	8785'	2-1/4
3663'	1/2	9061'	2°
4000'	3/4	9400'	1-1/2
4450'	3/4	10220'	1/2
5179'	1/4	10555'	3/4
5670'	1°	10900'	1-1/4

The above is true and correct to the best of my knowledge.

Cathy L. Gorman
Assist. Admin. Analyst

Subscribed and sworn to before me this 14th day of July, 1983.

Notary Public in and for Lea County, New Mexico.

