

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>M</u> <u>785</u> FEET FROM THE <u>South</u> LINE AND <u>825</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool or Wildcat Airstrip Upper Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3971.2' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-9-83. Drilled out cement to 10886'. Pressure tested casing to 1200 PSI and tested OK. Ran bore hole gravimeter. Ran 2-3/8" tubing open ended to 10877' and nipped up tree. Moved out service unit 6-15-83. Moved in service unit 6-24-83. Installed blowout preventer and pulled tubing. Perforated Bone Springs intervals 9246'-45', 9256'-64', 9268'-72', 9278'-83', 9286'-9303', 9315'-30', 9341'-45', 9354'-60', and 9365'-67' with 2 JSPF. Ran 2-3/8" tubing to 9145' and set a packer at 9050'. Removed blowout preventer and installed tree. Swabbed well. Pumped 9000 gal 15% acid with additives. Swabbed. Pulled tubing and packer. Ran tubing 9400 ft. from surface. Seating nipple set at 9416' and tubing anchor set at 9196'. Installed production equipment and moved out service unit 7-6-83. Pump tested for 22 hrs and pumped 165 BO, 194 BLW, and 80 MCF. Flowed casing for 48 hrs and flowed 1001 BO, 45 BW, 12 BLW, and 700 MCF. Last 24 hrs well flowed 512 BO, 16 BW, and 650 MCFD. Well is currently flowing. (Pumping unit is on well.) Well is a single completion in the Airstrip Upper Bone Springs; not a dual completion as permitted.

0+5-NMOCD,H 1-R. E. Ogden, Hou 1-F. J. Nash, Hou 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 7-14-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 16 1983

CONDITIONS OF APPROVAL, IF ANY: