

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State FU	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 5	
4. Location of Well UNIT LETTER <u>M</u> <u>785</u> FEET FROM THE <u>South</u> LINE AND <u>825</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Airstrip Upper Bone Spring Airstrip Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3971.2' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a total depth of 4,031'. Ran 8-5/8" 28# S-80, 24# K-55, 24# S-80, and 28# S-80 casing. Casing was set at 4,031' on 4-25-83. Cemented with 900 sx lite with additives and 400 sx class C neat. Plugged down, but did not circulate. WOC 18 hrs. Unable to 1" because of 11" BOP and 8-5/8" casing (not enough clearance). Ran Temp. Survey Log and top of cement at 1470'. Copy of Temp. Survey attached. Verbal approval Sexton to McRae received 4-25-83 to proceed with drilling operations. Drilled out cement and pressure tested casing to 1500 PSI for 30 min-OK. Reduced bit to 7-7/8" and resumed drilling.

0+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-CMH 1-Mesa 1-Southland Roy. 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assist. Admin. Analyst DATE 4-27-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 2 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 29 1983
O.C.D.
HOBBS OFFICE