

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER M, 785 FEET FROM THE South LINE AND 825 FEET FROM West. LINE, SECTION 25, TOWNSHIP 18-S, RANGE 34-E, N.M.P.M.	10. Field and <del>Area</del> or Wildcat Airstrip, Abohe Springs, Airstrip, Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3971.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4-17-83 with a 17-1/2" hole. Drilled to a total depth of 315'. On 4-18-83, ran 13-3/8" 48# H-40 casing. Casing was set at 315'. Cemented with 350 sx cement with 2% CACL. Circulated 100 sx cement. WOC 18 hrs. Pressure tested casing to 600 psi for 30-min-OK. Reduced bit to 11" and resumed drilling.

0+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-CMH 1-Mesa 1-Southland Roy. 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Assist. Admin. Analyst DATE 4-20-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY: