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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: L-3556

1a. TYPE OF WELL
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: State FU
9. Well No.: 6
10. Field and Pool, or Wildcat: Airstrip Upper Bone Spr
Airstrip Bone Spr R-6255A

2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 750 FEET FROM THE West LINE OF SEC. 25 TWP. 18-S RGE. 34-E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-27-83	8-26-83	3-27-84	3950.5' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	Cable Tools
10900	10894		→	0-TD	none

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9278'-9382' Upper Bone Springs
25. Was Directional Survey Made: no
26. Type Electric and Other Logs Run: Comp. Densilog, Comp Neutron Gamma Ray, BHC Acoustilog Gamma Ray, Dual Laterolog
27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well) * (see attached)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	318'	17-1/2"	350 sx class C w/add.	12 sx
8-5/8"	24, 28#	4000'	11"	1500 sx C lite, 400 sx C neat 250 sx	
5-1/2"	15.5#	10900	7-7/8"	850 sx H lite w/add, 400	157 sx TCMT
				sx H w/add.	3390'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9400'	

31. Perforation Record (Interval, size and number) 9373'-82, 60'-67', 44'-58', 32'-40', 22'-30', 09'-20', 03'-06', 9278'-9301',w/2JSPF(sq). 9344'-9358'w/JSPF(sq) 9420'-30'w/4JSPF(sq),9278'-9301w/2SPF(sq) 9310'-18,22'-30'w/4JSPF(sq) 9250'-52'w/4SPF(sq) 9373'-82,60'-67',44'-58',32'-40',22'-30',09'-20',03'-06',9278'-9301'w/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9278'-9382	200 sx class H cmt
9344'-9430	200 sx class H neat cmt.
9278'-9301	2000 gal 15% NE HCL acid
** see attached	for additional information

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-12-84	pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-27-84	24			72	9	228	125

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): sold
Test Witnessed By:

35. List of Attachments: Logs mailed 9-14-83 and 11-11-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hans C. Clark TITLE Assist. Admin. Analyst DATE 4-6-84

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5828'	T. Entrada		T.	
T. Abo		T. Bone Springs	7802'	T. Wingate		T.	
T. Wolfcamp	10544'	T. 3rd 10244		T. Chinle		T.	
T. Penn.		T. 2nd 9442'		T. Permian		T.	
T. Cisco (Bough C)		T. 1st 9055'		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Surface				
318	1765	1447	Red Bed				
1765	1984	219	Anhydrite				
1984	3532	1548	Anhy & salt				
3532	4000	468	Dolomite				
4000	5124	1124	Dolo & Anhy				
5124	6303	1179	Anhy				
6303	7776	1473	Sand & Dolo				
7776	8656	880	Lime & Shale				
8656	9157	501	Lime & Chert				
9157	9422	265	Sand, Lime & Shale				
9422	9631	209	Shale & Sand				
9631	10230	599	Dolomite & Sand				
10230	10407	177	Shale & Sand				
10407	TD	493	Dolomite, sand & shale				

APR 10 1984
O. C. D.
HOBBS, OFFICE