

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT-211 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 6
4. Location of well UNIT LETTER L 1980 FEET FROM THE South LINE AND 750 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.	10. Airstrip Upper Bone Sp.
11. Elevation (Show whether DF, RT, GR, etc.) 3950.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-23-84. Released packer and pulled 2-3/8" tubing and packer. Ran gauge ring and cement retainer on wireline, cement retainer at 9260'. Ran tubing, displaced hole with 205 bbl brine and stung into cement retainer. Squeezed interval 9260'-9330' by pumping 35 bbl brine, 150 sx class H w/additives. Displaced with 18 bbl brine. Squeezed perfs 9310 and 9330'. Pull cement retainer and reverse out 125 sx cement. Pulled tubing and ran 3-1/8" casing gun. Perfed 9250'-52' w/4 SPF. Ran 5-1/2" packer, 2-3/8" tubing, and packer set at 9185'. Released packer and spotted 250 gal 15% HCL. Pulled up and set packer at 8940'. Pressured up to 3000 psi and could not pump into perfs. Pulled tubing and packer, perfed 9250'-52 w/4 SPF. Ran packer and tubing, set packer at 8940'. Pumped 250 gal 15% HCL to breakdown and well went on vacuum. Released packer, pulled tubing and packer. Ran cement retainer, tubing, and set cement retainer at 9200 ft. Cement squeezed perf 9250'-52' with 100 sx class H w/additives. Reversed out 5 sx to pit. Pulled tubing, ran 4-3/4" bit, six 3-1/2" drill collars and tubing. Tagged cement at 9195'. Drilled out cement retainer and cement to 9260'. Pressure tested squeeze perf 9250'-52' tested OK. Drilled out cement retainer and cement to 9340 and pressure tested squeeze perf 9250'-9430, tested OK. Tested all squeezed perfs 9250'-9430', tested OK. Ran tubing to 9600 and displaced casing with brine water. Pulled tubing, drill collars, and bit. Ran after cement Gamma Ray temperature survey. Perfed Bone Springs intervals 9373'-82', 9360'-67', 9344'-58', 0+5-NMOCD, H 1-JR. Barnett, HOU F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary P. Clark TITLE Assist. Admin. Analyst DATE 4-6-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 10 1984

9332'-40', 9322'-30', 9209 10', 9303'-06' and 9278'-9301'. Ran 3 jts. tailpipe, packer and tubing. Tailpipe landed at 9143' and packer set at 9048'. Ran Base Gamma Ray Temperature survey, released packer, ran tubing, and spotted 5 bbl acid across perfs 9382'-9278'. Pulled tubing, packer set at 9048 and tailpipe landed at 9143'. Acidized with 1500 gal 15% NEFE-HCL with additives. Ran after acid GR/Temp survey. Swabbed well. Pulled tubing and packer. Ran seating nipple, 6 jts. tubing, tubing anchor and tubing. Seating nipple 9397' and tubing anchor at 9208'. Ran rods and pump and moved off service unit 1-12-84. Pump tested 63 days pumped 38 BO, 102 BW, and 7 MCF last 24 hrs and rods parted. Moved in service unit and pulled rods, pump, and laid down 2-3/8" tubing. Ran 2-7/8" tubing, tubing landed at 9400'. Ran rods and pump, moved off service unit 3-23-84. Started well pump test 3-24-84 last 24 hrs. pumped 72 bbl oil, 228 bbl water, and 9 MCF. Well is currently producing.

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