

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Whedon Airstrip Upper Bone Spring Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3950.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released packer and POH. Ran cement retainer with tubing and set retainer at 9150'. Cemented with 150 sx Class H with 6% Halad 9. Pulled out of retainer and reversed out 30 sx of cement. WOC. Ran bit and drilled out cement, retainer, and cement from 9146'-9340'. Circulated hole clean. Spot 3 BBLS of 15% NE HCl at 9334'. Set packer at 9080'. Perforated 9310'-18' and 9322-30' with 4 JSPF using a 1-9/16" tubing gun. Ran base survey from 9340'-8900'. Acidized with 15% NE HCl acid with additives. Flushed with 25 BBL water. Ran after treatment survey. Swabbed 13 1/2 hrs. and recovered 61 BLW, and 172 BBLS of new water. Moved our service unit 11-18-83. Currently, evaluating.

0+5-NMOCD,H 1-R.E.Ogden,HOU Rm 21.150 1-F.J.Nash,HOU Rm 4.206 1-CMH 1-Mesa 2-Pacific
1-Southland Royalty 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Admin. Analyst DATE 12-13-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY: