

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Airstrip Upper Bone Spr Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3950.5' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-3/4" bit and drilled out cement and cement retainer from 9165'-9402'. Pressure tested squeeze with 1000 psi for 30 min. Held OK. Displaced hole with 245 bbl clean 10# brine 2% KCL and POH. Perforate intervals 9344'-9358' with 2 JSPF. RIH with tailpipe, packer, seating nipple and tubing. Tailpipe landed at 9251' and packer set at 9159'. Swabbed back 36 BLW. Ran base gamma ray temperature survey and acidized with 1000 gals 15% NE HCL acid. Ran after acid survey. Swabbed 22 hrs. and recovered 63 BLW and 372 bbl of new water. Ran cement retainer and set at 9218'. Squeezed perfs 200 sx class H neat cement 5/10% Halad-9. Reversed out 10 sx of cement. WOC. Ran 4-3/4" bit and drilled out cement and retainer from 9203'-9310'. Pressure tested squeeze to 1000 psi for 30 min. Held OK. Ran 3-1/8" hollow carrier casing gun and perforated intervals 9278'-9301' with 2 SPF and 120° phasing. RIH with tailpipe, packer, seating nipple, and tubing. Tailpipe landed at 9219' and packer set at 9121'. Swabbed dry in 2 hrs. Spotted 33 bbl 15% NE HCL acid to packer and pump 2000 gals 15% NE HCL acid with additives. Swabbed 12 hrs and recovered 63 BLW and 117 bbls of new water. Preparing to squeeze and re-perf new intervals.

0+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 2-TXO 1-Mesa
2-Pacific 1-Southland Royalty 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-4-83

APPROVED ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE NOV 8 1983
CONDITIONS OF APPROVAL, IF ANY: